

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-44290
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OGD
JUN 14 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tour Bus 23 State
6. Well Number:
601H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Centennial Resource Production, LLC
9. OGRID
372165
10. Address of Operator
1001 17th Street, Suite 1800
Denver, CO 80202
11. Pool name or Wildcat
Ojo Chiso; Bone Spring (96553)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	22S	34E	D	280	N	330	W	Lea
BH:	M	23	22S	34E	M	323	S	340	W	Lea

13. Date Spudded 02/03/2018
14. Date T.D. Reached 03/29/2018
15. Date Rig Released 04/01/2018
16. Date Completed (Ready to Produce) 04/23/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3,514' RKB
18. Total Measured Depth of Well 15,689'
19. Plug Back Measured Depth 15,555'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,443' - 15,574';

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	1,830'	17-1/2"	1550sx	
9-5/8"	40	5,679'	12-1/4"	1239sx	
5-1/2"	20	15,679'	8-3/4"	2155sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,660'	

26. Perforation record (interval, size, and number)
11,443' - 15,574' - 1,338 holes total
Stg 1: 15,404' - 15,574'; 6spf, 13.00
Stg 2-19: 11,443 - 15,404'; 4spf, 13.00

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,443' - 15,574' 9,460,878GAL of Fluid
11,443' - 15,574' 10,363,280LBS of Sand

28. PRODUCTION

Date First Production 05/03/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Tubing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/17/2018	24hrs	64		714	1,081	1,735	1,514

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
210	0		714	1,081	1,735	44.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
Gamma Ray Log, As Drilled Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 04/01/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Melissa Luke Title Regulatory Analyst Date 06/13/2018
E-mail Address Melissa.Luke@cdevinc.com

