

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAY 23 2018

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill, re-enter, or abandon a well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBBS OCD  
JUN 20 2018

7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached

8. Well Name and No.  
Multiple--See Attached **25-44088**

9. API Well No.  
Multiple--See Attached

10. Field and Pool or Exploratory Area  
JENNINGS  
WC025G09S263327G-UP WOLFCAMP

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: LAURA BECERRA  
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706  
3b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting a variance to the original APD to use the spudder rig to pre-set surface casing.

Spudder rig start date: 5/18/2018  
Spudder rig completion date: 5/25/2018  
Spudder rig duration: 7 days  
Large Dev. Rig Spud Date: 5/25/2018  
Original APD Approved: 9/26/2017

GC 5-24-18  
Accepted for record - NMOC

RECEIVED

Carlsbad Field Office  
OCD Artesia

This request applies to the following wells on this pad:

MAY 23 2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #420186 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by ZOTA STEVENS on 05/17/2018 (18ZS0108SE)**

Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 05/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/17/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

*KZ*

## Additional data for EC transaction #420186 that would not fit on the form

### 5. Lease Serial No., continued

NMNM132070  
NMNM27506

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM27506	NMNM27506	SD EA 18 19 FED COM P15 16H	30-025-44088-00-X1	Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 17H	30-025-44089-00-X1	Sec 18 T26S R33E NENE 455FNL 955FEL 32.049538 N Lat, 103.605919 W Lon
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 18H	30-025-44090-00-X1	Sec 18 T26S R33E NENE 455FNL 930FEL 32.049538 N Lat, 103.605858 W Lon
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 19H	30-025-44167-00-X1	Sec 18 T26S R33E NENE 455FNL 905FEL 32.049538 N Lat, 103.605759 W Lon
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 20H	30-025-44091-00-X1	Sec 18 T26S R33E NENE 455FNL 880FEL 32.049412 N Lat, 103.605209 W Lon

### 32. Additional remarks, continued

SD EA 18 19 FED COM P15 16H - API: 30-025-44088  
SD EA 18 19 FED COM P15 17H - API: 30-025-44089  
SD EA 18 19 FED COM P15 18H - API: 30-025-44090  
SD EA 18 19 FED COM P15 19H - API: 30-025-44167  
SD EA 18 19 FED COM P15 20H - API: 30-025-44091

Attached you will find the spudder rig details.

**Chevron U.S.A. Inc. (CUSA)**  
**SUNDRY ATTACHMENT: SPUDDER RIG**

**DATA OPERATOR NAME:** Chevron U.S.A. Inc.

**1. SUMMARY OF REQUEST:**

CUSA respectfully requests approval for the following operations for the surface hole in the drill plan:

1. Utilize a spudder rig to pre-set surface casing for time and cost savings.

**2. Description of Operations**

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and then tested offline after the WOC time has been reached.
3. An abandonment cap at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on one wing-valve.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be contacted / notified 24 hours before the larger rig moves back on the pre-set locations.
7. CUSA will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, CUSA will secure the wellhead area by placing a guard rail around the cellar area.

# Surface Rig Layout

