

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22185 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Chevron USA, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name E W Walden ✓
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number: 7 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406' GL		9. OGRID Number 4323 ✓
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Penrose Skelly, Grayburg ✓

**HOBBS OCD**

**JUN 26 2018**

**RECEIVED**

**NOTICE OF INTE**  
 PERFORM REMEDIAL WORK  P  
 TEMPORARILY ABANDON  C  
 PULL OR ALTER CASING  M  
 DOWNHOLE COMMINGLE

**INT TO PA**  
**P&A NR** PM  
**P&A R**

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: \_\_\_\_\_

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 319': TOC @ surface; 5 1/2" 14# @ 3915': TOC @ 1602'**  
 Chevron USA INC abandoned this well as follows:

- 8/18-19/2017: MIRU, pull rods, N/U BOPE, pull tubing.
- 8/20/2017: Set CIBP @ 3620', casing test failed, spot 25 sx 14.8 ppg CL C cmt f/ 3620' t/ 3420', WOC, tag TOC @ 3416'.
- 8/21/2017: Chased holes w/ packer and found holes 901'-372'
- 8/22/2017: Set RBP @ 2000' and another @ 300'. Pressure test to 500 psi for 10 minutes - good. Dump sand on top.
- 5/30-31/2018: MIRU, N/U BOPE, retrieve RBP @ 300'
- 6/1/2018: Pushed RBP @ 2000' t/ TOC @ 3416', set RBP @ 3416', spot 234 sx 14.8 ppg CL C cmt f/ 3416' t/ 1162' in two stages.
- 6/2/2018: Tag TOC @ 1500', spot 30 sx 14.8 ppg CL C cmt f/ 1500' t/ 1200', WOC, tag TOC @ 1328', spot 17.5 sx 14.8 ppg CL C cmt f/ 1328' t/ 1160'
- 6/4/2018: Tag TOC @ 1148', perforate @ 1135', injection rate = 2 bpm @ 1000 psi, squeezed 50 sx 14.8 ppg CL C cmt f/ 1135' t/ 900', WOC, tag TOC @ 1125', spot 25 sx 14.8 ppg CL C cmt f/ 1125' t/ 870'
- 6/5/2018: Tag TOC @ 920', spot 60 sx 14.8 ppg CL C cmt f/ 920' t/ 369'
- Tag TOC @ 490', tested casing f/ 350' t/ surface - good, attempted to test below and circulation to surface up 8 5/8", Mark Whitaker approved not perforating @ 369' and circulating cement to surface through damage, squeezed 135 sx 14.8 ppg CL C cmt from surface and taking returns up 8 5/8". Verified cement to surface. RDMO**

I hereby certify that the information above is true and complete to the best of m

6/21/2018

**X** Nick Glann

Nick Glann  
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE P.E.S.

DATE 06-26-2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 06-06-2019

*MM*