

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28595 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Hugh <u>CO1</u> ✓
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>965</u> feet from the <u>West</u> line Section <u>14</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> ✓		8. Well Number: <u>16 CO1 Y</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,361' GL, 3,366' KB		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat Penrose Skelly; <u>GB</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSF	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	SING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILL	INT TO PA <u>PM</u> ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT J	P&A NR <u> </u>
DOWNHOLE COMMINGLE ☐		P&A R <u> </u>	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" 24# @ 1,181' TOC surface, 5 1/2" 15.5# @ 4,029' TOC Surface, perforations 3,900'-3,987', CIBP @ 3,885' w/ 2 sx cmt, perforations 3,606'-3,814'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, kill well, test tubing, pull rods and tubing.
3. Check surface casing pressure and verify zero pressure and no gas contents (bubble test). If gas content is present, contact engineer to add P&S.
4. TIH and set CIBP @ 3,570' on tbg, spot MLF, test csg t/ 500 psi f/ 10 minutes, spot 30 sx CL "C" cmt f/ 3,570' t/ 3,274', WOC & tag only if casing does not test (Perfs, Queen).
5. Spot MLF, spot 40 sx CL "C" cmt f/ 2,632' t/ 2,237' (7 Rivers, Yates, B.Salt).
6. Spot 130 sx CL "C" cmt f/ 1,240' t/ Surface (T.Salt, FW, Shoe).
7. Cut all casings & anchors & remove 3' below grade. Verify Cement to Surface Weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-fact DATE 6/25/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/26/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

MW

Well: **Hugh 16 COI**
Field: **Penrose Skelly**
Reservoir: **Grayburg**

Location:
1650' FNL & 950' FWL
Section: 14
Township: 22S
Range: 37E
County: Lea State: NM

Well ID Info:
Chevno: DY0583
API No: 30-025-28595
Spud Date: 1/30/1984
Compl. Date: 3/19/1984

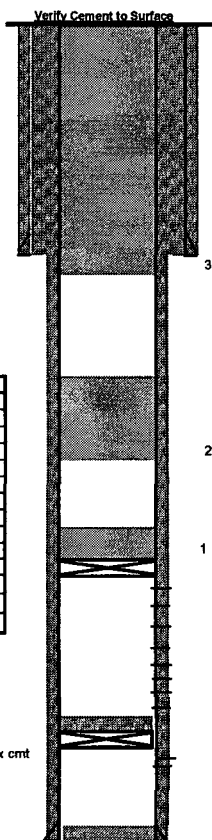
GL: 3361'
RKB: 3366'

Formation	Tops
Anhy	1078'
T Salt	1190'
B Salt	2340'
Yates	2486'
7 Rivers	2582'
Queen	3400'
Grayburg	3676'
San Andres	3897'

CIBP
3,885' w/ 2 ex cmt

PBTD: 3875'
TD: 4029'

Current Wellbore Diagram



Surface Csg: 8 5/8", 24# J-55
Set: @ 1181' w/ 615 sks circ.
Hole Size: 12 1/4"
Circ: Yes TOC: Surface
TOC By: Pump & Plug

3 Spot 130 ex CL "C" cmt f/ 1,240' f/ Surface
(T.Salt, Shoe, FW)

2 Spot 40 ex CL "C" cmt f/ 2,632' f/ 2,237' (7 Rivers, Yates, B.Salt)

1 Pull rods and tubing. Set CIBP @ 3,570' on tbg. spot MLE, test csg. spot 30 ex CL "C" cmt f/ 3,570' f/ 3,274'.
WOC & tea only if casing does not test (Perfs. Queen)

Grayburg Perfs:
3606' - 3814'

San Andres
3900' - 3987'

Prod. Csg: 5 1/2", 15.5#
Set: @ 4029' w/ 1330 sks
Hole Size: 7 7/8"
Circ: Y TOC: Surface
TOC By: Pump and Plug