

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31084	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No. B 1505	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit Well Number: 96	✓
9. OGRID Number 241333	✓
10. Pool name or Wildcat Lovington Paddock	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,815' GL, 3,831' KB	

HOBBS OCD
JUN 26 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector ☐

2. Name of Operator
Chevron USA INC Chevron Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter N : 1070 feet from the South line and 1492 feet from the West line
Section X 31 Township 16S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUB:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPLETIONS ☐	CASING/CEMENT ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

INT TO P&A PM
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" 24# @ 1,937' TOC Surface, 5-1/2" @ 6,330' TOC Surface, Perforations 6,011-6,252'.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin. Check all casing pressures, discuss with engineer if pressure is noted on the surface casing. Perform bubble test to verify zero pressure.
2. MIRU pulling unit, test tbq, pull rods, N/D WH, N/U BOPE, pull tbq.
3. Set CIBP @ 5,970', spot MLF, pressure test csg t/ 500 psi f/ 10 minutes, spot 25 sx CL "C" cmt f/ 5,970' t/ 5,724', WOC & tag only if csg does not test (Perfs, Glorieta).
4. Pull tbq and l/d same, R/D pulling unit, R/U CTU, RIH and spot MLF, spot 90 sx CL "C" cmt f/ 4,643' t/ 3,754' (San Andres, Grayburg, Penrose, Queen).
5. Spot MLF, spot 30 sx CL "C" cmt f/ 3,346' t/ 3,050' (7 Rivers, Yates).
6. Spot 220 sx CL "C" cmt f/ 2,168' t/ Surface (Salt, Shoe, FW, Surf).
7. Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 6/25/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only
APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 06/26/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

MM

Well: Lovington Paddock Unit 96
 Field: Lovington
 Reservoir: Paddock

API: 30-025-31084
 St.: New Mexico
 Loc: 1070' FSL and 1492' FWL

Sec: 31
 Tws: 16S
 Rng: 37E

Spud Date: 4/24/1991
 TD Date: 5/4/1991
 Comp Date: 5/29/1991

Elevation: 3831' KB
 3815' GL

8-5/8" 24# K55 @ 1937' (44 jts)

CMT: 1200sx
 TOC: Circulated to Surface
 HOLE: 12-1/4"

5/29/91: Complete. Stim w/ 17,000 gals 28% HCl acid.

2/16/94: Pumped 803 bbls x-linked gel & 103,000# sand.

3/14/95: Spot 1000 gals 20% NEFE acid.

10/24/96: Spot 500 gals 15% acid.

1/27/97: Spot 1000 gals 15% acid.

3/21/98: Acidize w/ 3000 gals 15% HCl acid & 2000# RS.

6/16/03: Pump 500 gals 15% NEFE acid.

7/11/03: Pump 3000 gals 15% acid in 3 stages, drop

5-1/2" 15.5# J55 @ 6330' (147 jts)

CMT: 1400sx
 TOC: Circulated to Surface
 HOLE: 7-7/8"

2-7/8" 6.5# J55 tbg @ 6221'

Rod pump @ 6190'

Paddock Perfs (2 jspf)
 6011-6252'

Formation Tops	
Rustler	1960
Salt	2118
Yates	3059
Seven Rivers	3296
Queen	3896
Penrose	4087
Grayburg	4329
San Andres	4593
Glorieta	5941
Paddock	6038
TD	6330

PBTD: 6330'
 TD: 6330'

Notes: Multiple rod failures (parts) throughout history.

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