

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34034
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 37047
7. Lease Name or Unit Agreement Name Warren State
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Denton S. Dev.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Permian LLC

JUN 26 2018

3. Address of Operator
5555 San Felipe St. Houston, TX 77056

RECEIVED

4. Well Location

Unit Letter P : 1295 feet from the S line and 880 feet from the E line

Section 35 Township 15S Range 37E NMMP County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3759 G.R.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Pm
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. CIBP @ 12,700' w/35sx. Pressure test csg to 500 psi. Report results
2. CIBP @ 9700' w/35sx.
3. ~~25sx 6528'-6428'~~ 55 sx 6424'-5909' (sqz holes) WOC & TAG
4. 50sx P.S & tag 5055'-4899'
5. 35sx 3257'-3157' P.S & tag.
6. 35sx ~~2289'-2189'~~ P.S & tag. 2160'-2060'
7. 40sx 450'-350' P.S. & tag.
8. 20sx 60' to surf. P&S Verify. Install DHM.

OPEN ALL BRADENHEAD VALVES
CHECK FOR PRESSURE AND FLOWS
ATTEMPT TO ESTABLISH CIRCULATION
OUT ALL BRADENHEAD VALVES

P&A mud between all plugs.
Closed Loop. All fluids to licensed facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE _____ AGENT _____ DATE 6-13-18

Type or print name _____ Brody Pinkerton _____ E-mail address: _____ Brody@maverickwellpluggers.com _____ Telephone No. 432-458-3780

For State Use Only

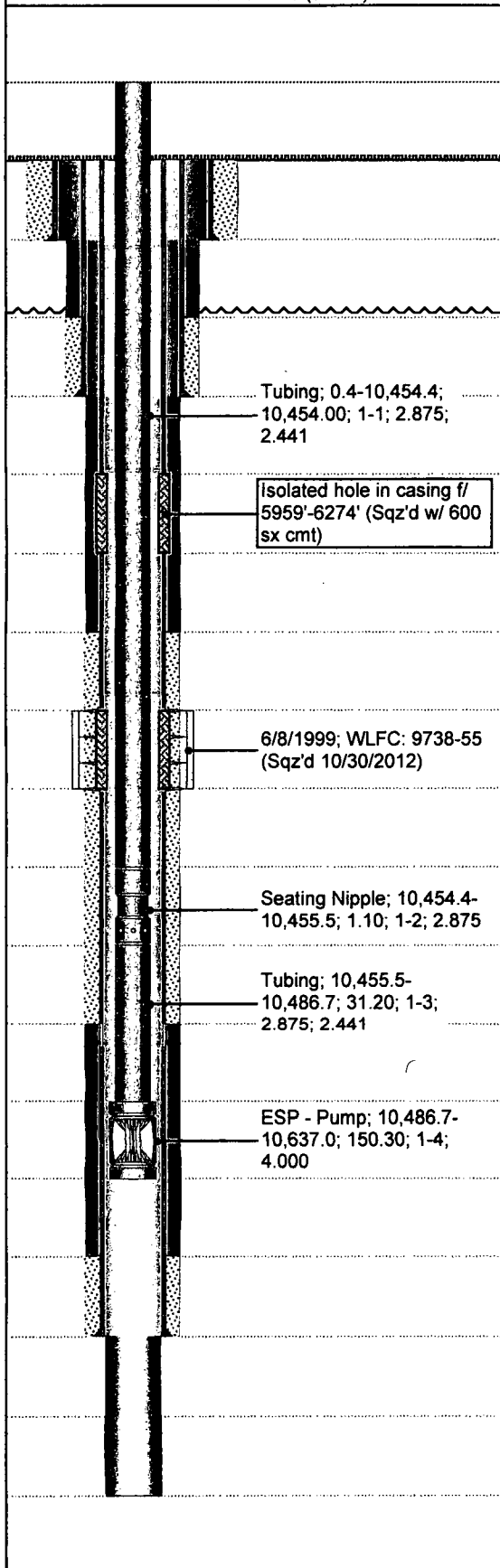
APPROVED BY: Mark Whelan TITLE Petroleum Engr. Specialist DATE 06/26/2018
Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Well Name WARREN STATE 1	API/ I/O UWI 3002534034	Orig KB Elev (ft) 3,776.00	Ground Elevation (ft) 3,759.00	Well Spud Date 7/3/1997
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range 35, 37E, 15S	N/S Dist (ft) 1,295.0	N/E Dist (ft) FSL 880.0	County FEL
				State/Province NEW MEXICO

Vertical schematic (actual)



Wellbore Sections

Section Des	Size (in)	Act Btm (ftKB)
Surface	17 1/2	400.0
Intermediate 1	11	5,005.0
Production 1	7 7/8	12,817.0
Production 2	4 5/8	12,827.0
Production 2	4 5/8	12,913.0

Casing Strings

Csg Des	Run Date	Set Depth (ftKB)	Com
Surface	7/3/1997	400.0	13-3/8" 54.5# J-55 BTC
Intermediate 1	7/7/1997	5,005.0	8-5/8" 32# K-55 STC
Production 1		12,807.0	5-1/2" 17/20# Csg (DV tool @ 10476' - Csg detail unknown)

Cement Stages

Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	7/3/1997	1	17.0	400.0	Tail: 450 sx TOC @ surf
Intermediate Casing Cement	7/8/1997	1	4,000.0	5,005.0	Lead: 1005 sx + Tail: 200 sx TOC: Unknown
Production Casing Cement	7/20/1997	1	12,000.0	12,817.0	Tail: 135 sx TOC: Unknown
Production Casing Cement	7/20/1997	2	7,000.0	10,476.0	Tail: 500 sx TOC: Unknown
Cement Squeeze	1/16/2009	1	5,959.0	6,274.0	Lead: 400 sx + Tail: 200 sx
Cement Squeeze	10/30/2012	1	9,738.0	9,755.0	Sqz w/ 50 sx cmt

Perforations

Date	Shot Dens (shots/ft)	Entered Shot Total	Com
6/8/1999	4.0	68	WLFC: 9738-55 (Sqz'd 10/30/2012)

Stimulations Summary

Type	Start Date	Comment
ACID	10/27/1997	(1) [12817'-12827'] Acid: 500 gal 15% HCl
ACID	6/8/1999	(1) [9738'-9755'] Acid: 3k gal 15% NEFE
ACID	10/28/2012	(1) [9738'-9755'] Acid: 1.5k gal 15%

Other In Hole

Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Com
Casing Window	5.50	4.778	5,959.0	6,274.0	Isolated hole in casing f/ 5959'-6274' (Sqz'd w/ 600 sx cmt)

Tubing Strings

Des	Run Date	Set Depth (ftKB)	Com
TUBING	7/16/2015	10,637.0	

Prior to P+A

MAVERICK WELL PLUGGERS

COMPANY: *MARATHON*
 WELL NAME: *Warren St.*
 WELL #: *1*
 COUNTY: *LEA*
 LEASE ID: *37047*

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>1338</i>	<i>54.5</i>	<i>NR</i>	<i>400</i>	<i>Surf</i>
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>858</i>	<i>32</i>	<i>NR</i>	<i>3005</i>	<i>Surf.</i>
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>55</i>	<i>20.17</i>	<i>NR</i>	<i>12807</i>	<i>4000'</i>
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

O.H.M.

