

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-43294
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-9775-1
7. Lease Name or Unit Agreement Name	JADE 19 39 29 STATE COM
8. Well Number	003H
9. OGRID Number	372473
10. Pool name or Wildcat	NADINE; ABO; EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,612 ft (above msl)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: RG Exploration LLC

3. Address of Operator: PO Box 50203
Midland, TX 78705

4. Well Location
 Unit Letter D : 400 feet from the NORTH line and 400 feet from the WEST line
 Section 29 Township 19S Range 39E NMPM County LEA

HOBBS OCD
 JUN 27 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completions Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RG Exploration, LLC. has submitted this sundry notice to report the subsequent completions operations for this well:

- 02-22-2018 MIRU
 02-27-2018 Schlumberger ran Ultrasonic Imager Log (USIL). Production String TOC calculated @ 3230'.
 *Note: the log tool became stuck and was only able to capture data in the lateral portion of the well, data only available from 9000' - 9300' MD, the log was not re-ran due to concerns about getting stuck down hole again.
 02-22-2018 Completion Start Date.
 Perf 8181' - 12,972' MD, w/ 6 spf (1,152 holes). Frac w/ 1,486,960# 100 Mesh & 6,737,980 #40/70 Proppant, 234,099 bbl Gelled Slickwater, and 1,263 bbls 15% HCL acid.
 03-12-2018 Completion End Date.
 04-29-2018 Well began Flowback & date of 1st Production.
 05-29-2018 RIH w/ ESP on 2-7/8", 6.5ppf, L80, EUE 8rd tubing, set @ 7,942' MD to 325' MD. ND BOP. RD.

Spud Date: 12/21/2017

Rig Release Date: 02/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ashley Noonan TITLE Sr. Regulatory Analyst DATE 06/27/2018

Type or print name Ashley Noonan E-mail address: anoonan@progressivepcs.net PHONE: (303) 309-1594

For State Use Only

APPROVED BY Karen Sharp TITLE Staff Mgr DATE 6-27-18
 Conditions of Approval (if any):