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District II
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District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Original
to Appropriate
District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 27 2018
RECEIVED

GAS CAPTURE PLAN

Date: 2/12/2018

Original

Amended - Reason for Amendment: _____

Operator & OGRID No.: Matador Production Company (228937)

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flared or Vented	Comments
Carl Mottek Federal 101H	30-025-	D-17-24S-34E	326 FNL & 440 FWL	1500	28 days	Flare 28 days on FB before turn into TB
Carl Mottek Federal 121H	30-025-	D-17-24S-34E	326 FNL & 410 FWL	1500	28 days	Flare 28 days on FB before turn into TB
Carl Mottek Federal 125H	30-025-	D-17-24S-34E	326 FNL & 470 FWL	1500	28 days	Flare 28 days on FB before turn into TB
Carl Mottek Federal 211H	30-025-	D-17-24S-34E	326 FNL & 380 FWL	500	28 days	Flare 28 days on FB before turn into TB
Carl Mottek Federal 215H	30-025-	D-17-24S-34E	326 FNL & 500 FWL	500	28 days	Flare 28 days on FB before turn into TB

Gathering System and Pipeline Notification

The well will be connected to a production facility after flowback operations are complete so long as the gas transporter system is in place. The gas produced from the production facility should be connected to an as yet to be designated gas gathering systems located in Lea County, NM. One possibility is an existing Agave pipeline that is 300 yards west. It will require an unknown length of pipeline to connect the facility to a gathering system. Matador Production Company periodically provides a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future to different gathering companies. If changes occur that will affect the drilling and completion schedule, Matador Production Company will notify the gathering companies if the gas produced from the well will be processed at a processing plant further downstream and, although unanticipated, any issues with downstream facilities could cause flaring at the wellhead. The actual flow of the gas will be based on compression operating parameters and gathering system pressures measured when the well starts producing.

Flowback Strategy

After fracture treatment/completion operations (flowback), the well will be produced to temporary production tanks and the gas will be flared or vented. During flowback, the fluids and sand content will be monitored. If the produced fluids contain minimal sand, then the well will be turned to production facilities. The gas sales should start as soon as the well starts flowing through the production facilities, unless there are operational issues on the midstream system at that time. Based on current information, it is Matador's belief the system will be able to take the gas upon completion of the well.

Safety requirements during cleanout operations may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint, but determined to be impractical, to reduce the amount of gas flared.

- Power Generation – On lease
 - Operating a generator will only utilize a portion of the produced gas and the remainder of gas would still need to be flared.
 - Power generation also requires an agreement with a power company that is willing to purchase the gas. The terms of any such agreement typically require a long-term commitment from the operator at certain and steady deliverables. With gas decline rates and the unpredictability of markets, it is impracticable for the operator to agree to a long-term commitment because as the wells decline the operator would be burdened with penalties for failure to meet the deliverables.
- Compressed Natural Gas – On lease
 - Compressed Natural Gas is likely to be uneconomic to operate when the gas volume declines.
- NGL Removal – On lease
 - NGL Removal requires a plant and is expensive on such a small scale rendering it uneconomic and still requires residue gas to be flared.