

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-20311 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-8105
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State Land 15
2. Name of Operator John H. Hendrix Corporation		8. Well No. 6
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East Line Section 16 Township 21S Range 37 NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		04/07/2006
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3440' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
7298'	6007'	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		5571' - 5795'
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		5884'
		PACKER SET
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5571 - 5795' - .4125" - 23 Holes		DEPTH INTERVAL
		5571 - 5795'
		AMOUNT AND KIND MATERIAL USED
		84260# 20/40 sd. in 17325 gals.
		50 quality foam
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
04/08/2006		Pumping
Well Status (Prod. or Shut-in)		
Producing		
Date of Test	Hours Tested	Choke Size
04/11/2006	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	4	165
Water - Bbl.	Gas - Oil Ratio	
1	4125	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	25 psig	
Oil - Bbl.	Gas - MCF	Water - Bbl.
4	165	1
Oil Gravity - API - (Corr.)		
36.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
C-103, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Ronnie H. Westbrook</i>		Printed Name Ronnie H. Westbrook Title Vice President Date 04/19/2006
E-mail Address		