

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011
	1. WELL API NO. <b>30-025-44032</b>	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>PAPAYA 10 STATE</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: <b>201H</b>

8. Name of Operator <b>EOG RESOURCES INC</b>	9. OGRID <b>7377</b>
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10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	11. Pool name or Wildcat <b>GRAMA RIDGE; BONE SPRING, NORTH</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	10	21S	34E		215'	NORTH	1076'	WEST	LEA
<b>BH:</b>	M	10	21S	34E		340'	SOUTH	372'	WEST	LEA

13. Date Spudded <b>04/21/2018</b>	14. Date T.D. Reached <b>05/20/2018</b>	15. Date Rig Released <b>05/27/2018</b>	16. Date Completed (Ready to Produce) <b>06/16/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3688' GR</b>
18. Total Measured Depth of Well <b>MD 13,785' TVD 9,101'</b>	19. Plug Back Measured Depth <b>MD 13,757' TVD 9,101'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 9,410-13,757'</b>				

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,923'	17 1/2"	1717 SXS CL C TOC SURFACE	
9 5/8"	40# J-55	5,932'	12 1/4"	1662 SXS CL C/CIRC	
5 1/2"	20# HCP-110	13,768'	8 3/4"	1660 SXS CL H/TOC	6800' CBL ✓

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>9,410-13,757'    3 1/8"    626 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>9,410 - 13,757'    Frac w/10,978,560 Lbs proppant;166,797 bbls load fld</b>
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**28. PRODUCTION**

Date First Production <b>06/16/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SHUT-IN</b>		
Date of Test <b>06/17/2018</b>	Hours Tested <b>24</b>	Choke Size <b>50</b>	Prod'n For Test Period	Oil - Bbl <b>1050</b>	Gas - MCF <b>874</b>	Water - Bbl. <b>2759</b>	Gas - Oil Ratio <b>832</b>
Flow Tubing Press.	Casing Pressure <b>853</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>41</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>FLARED /WILL BE SOLD</b>	30. Test Witnessed By
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31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>				
Signature	<i>Kay Maddox</i>	Printed Name	<b>Kay Maddox</b>	Title
E-mail Address	<b>kay_maddox@eogresources.com</b>		<b>Regulatory Analyst</b>	Date
				<b>06/22/2018</b>

