Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 27 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-44471	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name RED BUD 25 36 32 STATE COM
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 115H
2. Name of Operator AMERDEV OPERATING, LLC	9. OGRID Number 372224
3. Address of Operator 5707 SOUTHWEST PKWY. BLDG. 1, STE 275 AUSTIN, TX 78735	10. Pool name or Wildcat JAL; WOLFCAMP, WEST

4. Well Location
Unit Letter O : 200 feet from the SOUTH line and 2290 feet from the EAST line
Section 32 Township 25S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3003' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/2018 - Make up Shoe track, Float Collar and Run 7 5/8" 29.70# P-110 EC BTC Casing to 11056'

06/26/2018 – Test lines to 4000 psi (test ok) Pump 40 bbl Fresh Water/Mud Clean Spacer, Pump Lead Cement - 640 sks/281 bbls @ 11.9 ppg with 2.47 yield of 50/50PozH Blend PF-044 - 5.00%, PF-020 - 10.00%, PF-606 - 0.30%, PF-013 - 0.20%, PF-029 - 0.125 lb/sk, PF-042 - 3.00 lb/sk, PF-045 - 0.400 lb/sk PF-153 - 0.20%. Pump Tail Cement - 300 sks/66 bbls @ 14.4 ppg with 1.25 yield of 50/50PozH Blend PF-020 - 2.00%, PF-606 - 0.30%, PF-065 - 0.20%, Drop Plug, Pump 503 bbls of Displacement, Bump Plug 500 psi over @ 1931 psi for 5 minutes, bled back 3.5 bbls, Floats Held. (Full Returns during Cement Job)

6/27/2018 – Test Casing 30 min @ 2500 psi (Test Good)

Spud Date: 5/24/18 Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations Superintendent DATE 6/27/18

Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700

For State Use Only

APPROVED BY: TITLE **Petroleum Engineer** DATE 07/02/18

Conditions of Approval (if any):