

JUN 27 2018 OCD Hobbs RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: Oil Well, Gas Well, Dry, Other. 2. Name of Operator: EOG RESOURCES INCORPORATED. 3. Address: MIDLAND, TX 79702. 4. Location of Well: Sec 35 T24S R33E Mer NMP. 5. Lease Serial No. MNM19858. 6. If Indian, Allottee or Tribe Name. 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. HAWK 35 FEDERAL 701H. 9. API Well No. 30-025-42404-00-S1. 10. Field and Pool, or Exploratory: RED HILLS-BONE SPRING, NORTH. 11. Sec., T., R., M., or Block and Survey or Area: Sec 35 T24S R33E Mer NMP. 12. County or Parish: LEA. 13. State: NM. 14. Date Spudded: 12/18/2017. 15. Date T.D. Reached: 01/30/2018. 16. Date Completed: 03/21/2018. 17. Elevations (DF, KB, RT, GL)*: 3508 GL.

18. Total Depth: MD 17815, TVD 12431. 19. Plug Back T.D.: MD 17700, TVD 12431. 20. Depth Bridge Plug Set: MD, TVD. 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE. 22. Was well cored? No. Was DST run? No. Directional Survey? No.

23. Casing and Liner Record (Report all strings set in well). Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled.

24. Tubing Record. Table with columns: Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals. 26. Perforation Record. Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Table with columns: Depth Interval, Amount and Type of Material.

28. Production - Interval A. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.

28a. Production - Interval B. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.

ACCEPTED FOR RECORD

JUN 22 2018 Wanda Negrete BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #414013 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

Reclamation Due: 9/21/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1212		BARREN	RUSTLER	1212
TOP OF SALT	1703		BARREN	TOP OF SALT	1703
BASE OF SALT	4962		BSRREN	BASE OF SALT	4962
BRUSHY CANYON	7694		OIL & GAS	BRUSHY CANYON	7694
BONE SPRING 1ST	10185		OIL & GAS	BONE SPRING 1ST	10185
BONE SPRING 2ND	10814		OIL & GAS	BONE SPRING 2ND	10814
BONE SPRING 3RD	11905		OIL & GAS	BONE SPRING 3RD	11905
WOLFCAMP	12322		OIL & GAS	WOLFCAMP	12322

32. Additional remarks (include plugging procedure):
 PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #414013 Verified by the BLM Well Information System.
 For EOG RESOURCES INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0139SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #414013 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmnr	Sx.Type Cmnr	Slurry Vol	Cement Top	Amt Pulled
8.750	5.500 P-110	17.0	0	14863		2200		4600	