

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No.	
Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		8. Lease Name and Well No. RUBY FEDERAL 101H	
3. Address MIDLAND, TX 79710		9. API Well No. 30-025-43371-00-S1	
3a. Phone No. (include area code) Ph: 432-688-5174		10. Field and Pool, or Exploratory MALJAMAR-GRAYBURG SA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 330FNL 1650FEL At top prod interval reported below Sec 18 T17S R32E Mer NMP At total depth NWNE 452FNL 1667FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R32E Mer NMP	
14. Date Spudded 06/22/2017		15. Date T.D. Reached 07/02/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/23/2017		17. Elevations (DF, KB, RT, GL)* 3987 GL	

HOBBS OCD
JUN 27 2018
RECEIVED

18. Total Depth: MD 10682 TVD 5552	19. Plug Back T.D.: MD 10682 TVD 5552	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	778		765	219	0	
12.250	9.625 J-55	40.0	0	2095		612	274	0	
8.750	7.000 L-80	29.0	0	4985		424	393	0	
8.750	5.500 L-80	20.0	4985	10667		1400	322	5000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		4956						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES			5805 TO 10659			PRODUCING
B) YESO-WEST	5447	5552				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5805 TO 10659	82,000 GALS 15% HCL ACID, FRAC W/2,096,100# 100 MESH SAND, 2,463,270# 40/70 WHITE, 639,920# ATLASIC

ACCEPTED FOR RECORD

APR 16 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2017			→	58.0	30.0	1400.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	58	30	1400		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2017	11/08/2017	24	→	58.0	30.0	1400.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	58	30	1400		POW	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #395018 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation due: 04/23/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	720	901	ANHYDRITIC DOLOMITE	RUSTLER	720
SALADO	901	1970	HALITE (SALT) AND ANHYDRITE	SALADO	901
TANSILL	1970	2102	ANHYDRITIC DOLOMITE	TANSILL	1970
YATES	2102	2414	ANHYDRITE/DOLOMITE W/INTERBEDD	YATES	2102
SEVEN RIVERS	2415	3023	ANHYDRITE/DOLOMITE W/HALITE (S	SEVEN RIVERS	2415
QUEEN	3023	3458	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3023
GRAYBURG	3458	3787	ANHYDRITIC DOLOMITE	GRAYBURG	3458
SAN ANDRES	3787	5333	ANHYDRITIC DOLOMITE	SAN ANDRES	3787

32. Additional remarks (include plugging procedure):

Glorieta 5333 5303 Sandstone
Paddock 5447 5389 Dolomite/Limestone

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #395018 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 12/01/2017 (18DW0025SE)**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 11/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.