

# HOBBS OCD

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**RECEIVED**  
JUN 27 2018  
OCD # 10199

## WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.  
NMLC029519B

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
APACHE CORPORATION  
Contact: ALICIA FULTON  
E-Mail: Alicia.fulton@apachecorp.com

8. Lease Name and Well No.  
BLACK AND TAN 27 FEDERAL COM 303H

3. Address 303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705  
3a. Phone No. (include area code)  
Ph: 432-818-1088

9. API Well No.  
30-025-43921-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 27 T20S R34E Mer NMP  
At surface SESW 215FSL 2160FWL 32.537437 N Lat, 103.549660 W Lon  
Sec 27 T20S R34E Mer NMP  
At top prod interval reported below SESW 215FSL 2110FWL 32.537437 N Lat, 103.549660 W Lon  
Sec 27 T20S R34E Mer 1PM  
At total depth NENW 280FNL 2188FWL 32.550591 N Lat, 103.551247 W Lon

10. Field and Pool, or Exploratory  
LEA  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 27 T20S R34E Mer NMP  
12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
09/22/2017  
15. Date T.D. Reached  
11/11/2017  
16. Date Completed  
 D & A  Ready to Prod.  
05/18/2018

17. Elevations (DF, KB, RT, GL)\*  
3715 GL

18. Total Depth: MD 15791 TVD 11145  
19. Plug Back T.D.: MD 15741 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3715 GL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1718		1450			
12.250	9.625 J55	40.0		5790		3185			
8.750	5.500 P110	17.0		15791		2915			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10701	10701						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11358	15718	11358 TO 15718			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11358	15718	11358 TO 15718			PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11358 TO 15718	TOTAL PROP 8,452,500 .1247 BBL HCL ACID, 347,256 BBL SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/22/2018	05/29/2018	24	→	294.0	394.0	2314.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	294	394	2314			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

**ACCEPTED FOR RECORD**  
JUN 23 2018  
Mirah Agreife  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #423210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 11/18/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1608	1967	ANHYDRITE, DOLOMITE	RUSTLER	1608
SALADO	1967	3543	ANHYDRITE, SALT, DOLOMITE, SANDST	SALADO	1967
TANSILL	3340	3824	ANHYDRITE, SALT, DOLOMITE, SANDST	TANSILL	3340
YATES	3543	3824	SSTONE, ANHYDRITE, SILTSTONE, D	YATES	3453
SEVEN RIVERS	3824	5788	DOLOMITE, SILTSTONE, ANHYDRITE	SEVEN RIVERS	3824
DELAWARE	5788	8603	SANDSTONE, SILTSTONE, LIMESTONE	DELAWARE	5788
BONE SPRING	8603	15791	LIMESTONE AND SANDSTONE	BONE SPRING	8603

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #423210 Verified by the BLM Well Information System.**  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 06/23/2018 (18DCN0086SE)

Name (please print) ALICIA FULTON Title SR REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 06/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***