

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OC D Hobbs**  
**HOBBS O C D**

5. Lease Serial No.  
114988  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

of Unit or CA/Agreement, Name and/or No.

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 8. Well Name and No.<br>SEAWOLF 1-12 FED 83H                        |                                       |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION COMPANY   |   | Contact: CHANCE BLAND<br>chance.bland@dvn.com                       | 9. API Well No.<br>30-025-43764-00-X1 |
| 3a. Address<br>333 WEST SHERIDAN AVENUE<br>OKLAHOMA CITY, OK 73102   | 3b. Phone No. (include area code)<br>Ph: 405-228-8593 | 10. Field and Pool or Exploratory Area<br>WC025G09S253336D-UPPER WC |                                       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 1 T26S R33E NENW 160FNL 2467FWL<br>32.079296 N Lat, 103.526627 W Lon |   | 11. County or Parish, State<br>LEA COUNTY, NM                       |                                       |

JUN 27 2018

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Spud |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing you the csg is as follows;

(8/23/2017-8/24/17) Spud @ 3:00. TD 14 3/4? hole @ 1028?. RIH w/ 27 jts 10 3/4? 45.5# J-55 BTC csg, set @ 1018. Lead w/ 725 sx CIC, yld 1.33 cu ft/sk. Tail w/ 400 sx CIC, yld 1.33 cu ft. returns to surf. PT BOPE 250/1500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(12/2017 ? 12/20/2017) TD 9 7/8? hole @ 9355? TD 8-3/4? hole @ 12891?. RIH w/ 288 jts 7-5/8? 29.7# P-110C csg set @ 12880?. Lead w/ 844 sx, yld 3.86 cu ft/sk. Tail w/ 136 sx, yld 1.60 cu ft/sk. Disp w/ 587 bbls Water. Test CSG to 5000 held for 30 minutes.

(1/1/18? 1/2/2018) TD 6-3/4? hole @ 22556?. RIH w/ 533 jts 5-1/2? 20# P110RY CDC-HTQ csg, set @

✓  
✓

|  |                         |   |            |
|--|-------------------------|---|------------|
| 14. I hereby certify that the foregoing is true and correct. |                         | Electronic Submission #402662 verified by the BLM Well Information System<br>For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2018 (18PP0585SE) |            |
| Name (Printed/Typed)   | CHANCE BLAND            | Title   | REG PROF   |
| Signature  | (Electronic Submission) | Date  | 01/30/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                 |              |  |      |            |
|---|-----------------|--------------|--|------|------------|
| Approved By   | <b>ACCEPTED</b> | Title        | JONATHON SHEPARD<br>PETROELUM ENGINEER | Date | 06/20/2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                 | Office Hobbs |  |      |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #402662 that would not fit on the form**

**32. Additional remarks, continued**

22551?. Lead w/ 869 sx H cmt, yld 1.24 cu ft/sk. 80 bbls returned to surface ETOC 11500. RR @ 5:00.

✓  
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**Revisions to Operator-Submitted EC Data for Sundry Notice #402662**

|                | <b>Operator Submitted</b>   | <b>BLM Revised (AFMSS)</b>  |
|----------------|---|---|
| Sundry Type:   | OTHER<br>SR   | SPUD<br>SR  |
| Lease:         | NMNM114988  | NMNM114988  |
| Agreement:     |   |   |
| Operator:      | DEVON ENERGY PROD CO LP<br>123 W. SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102<br>Ph: 405-693-9277     | DEVON ENERGY PRODUCTION COMPAN<br>333 WEST SHERIDAN AVENUE<br>OKLAHOMA CITY, OK 73102<br>Ph: 4055526571 |
| Admin Contact: | CHANCE BLAND<br>AUTHORIZED REPRESENTATIVE<br>E-Mail: chance.bland@dvn.com<br><br>Ph: 405-693-9277 | CHANCE BLAND<br>REG PROF<br>E-Mail: chance.bland@dvn.com<br><br>Ph: 405-228-8593                        |
| Tech Contact:  | CHANCE BLAND<br>AUTHORIZED REPRESENTATIVE<br>E-Mail: chance.bland@dvn.com<br><br>Ph: 405-693-9277 | CHANCE BLAND<br>REG PROF<br>E-Mail: chance.bland@dvn.com<br><br>Ph: 405-228-8593                        |
| Location:      |   |   |
| State:         | NM  | NM  |
| County:        | LEA   | LEA   |
| Field/Pool:    | WC-025 G-09 S253336D;U WC   | WC025G09S253336D-UPPER WC   |
| Well/Facility: | SEAWOLF 1-12 FED 83H<br>Sec 1 T26S R33E Mer NMP NENW 160FNL 2467FWL                               | SEAWOLF 1-12 FED 83H<br>Sec 1 T26S R33E NENW 160FNL 2467FWL<br>32.079296 N Lat, 103.526627 W Lon        |