

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM63994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6571

8. Well Name and No.
BOUNDARY RAIDER 6-7 FED COM 212H

9. API Well No.
30-025-44146-00-S1

10. Field and Pool or Exploratory Area
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T23S R32E Lot 3 550FNL 2435FWL
32.339222 N Lat, 103.715073 W Lon

11. County or Parish, State
LEA COUNTY, NM

JUN 27 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully submits the following changes. Please find the attached updated Todd Apache 6 CTB 1 Site Facility Diagram and the Boundary Raider 6-7 Fed Com 212H and 213H well pad.

Todd Apache 6 CTB 1
Lease NMNM063994
Equipment added Buyback Meter 742690

Boundary Raider 6-7 Fed Com 212H
3002544146
Location NENW, Sec 6 T23S R32E
Lease Numbers: NMNM063994, NMNM132067, NMNM062223, NMNM086151

ACCEPTED FOR RECORD
JUN 20, 2018
D McKinney *LLC*
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #424575 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/19/2018 (18DLM0389SE)**

Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission) Date 06/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #424575 that would not fit on the form

32. Additional remarks, continued

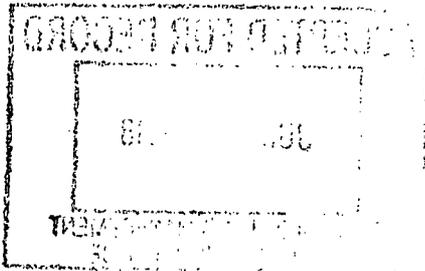
Equipment added Injection Meter 390 00 971

Boundary Raider 6-7 Fed Com 213H
3002544147

Location NENW, Sec 6 T23S R32E

Lease Numbers: NMNM063994, NMNM132067, NMNM062223, NMNM086151

Equipment added Injection Meter 390 00 972



Boundary Raider 6-7 Fed 212H & 213H
 NE/4 NW/4 S6, T23S, R32E
 550' FNL & 2435' FWL & 550' FNL & 2465' FWL
 NMNM063994/NMNM132067
 NMNM062223/NMNM086151
 Lea County, New Mexico
 API #30-025-44146 & API #30-025-44147

Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves & sealed closed.

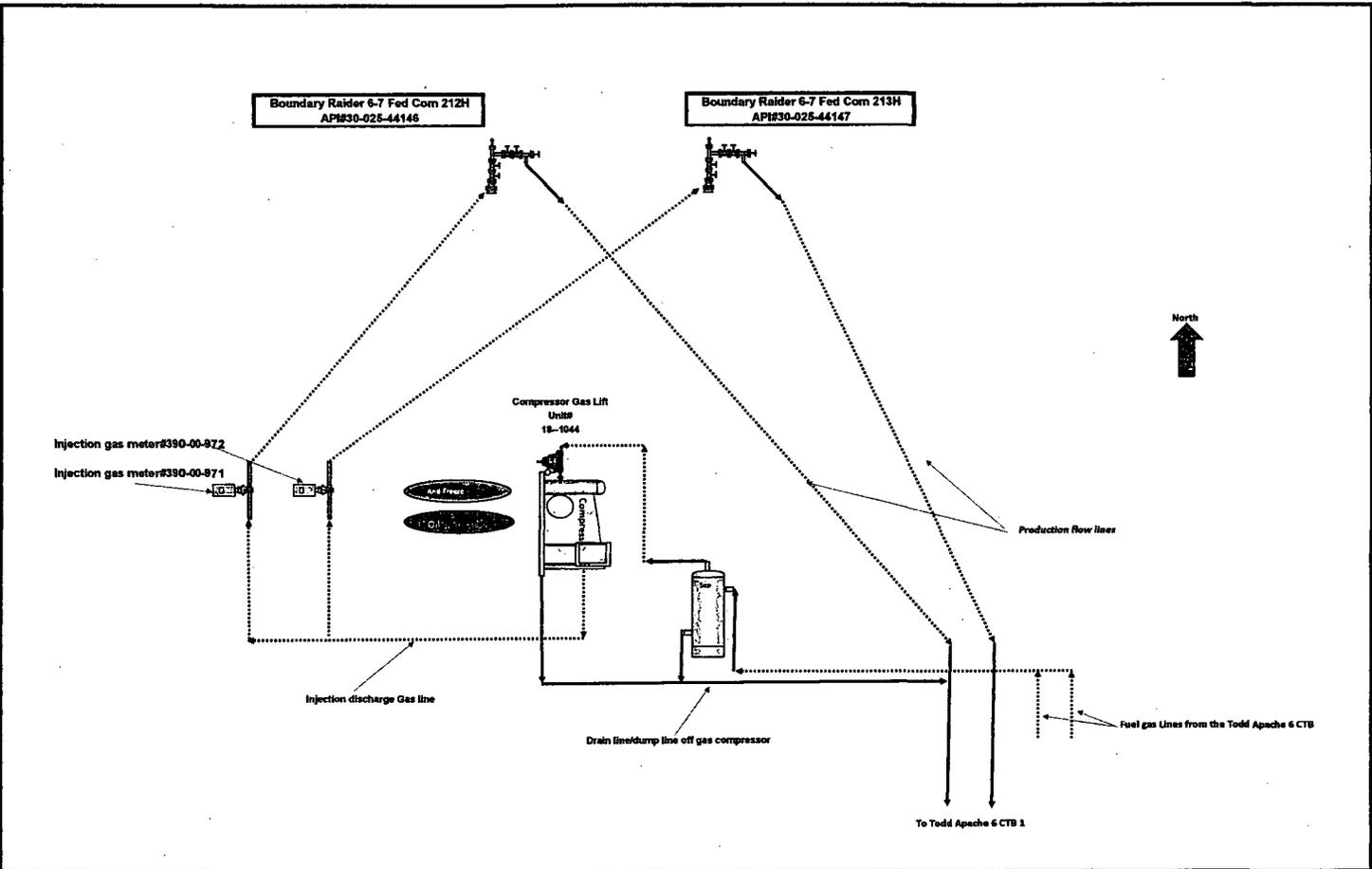
Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line
 If there is a valve 2 it will be sealed closed. 

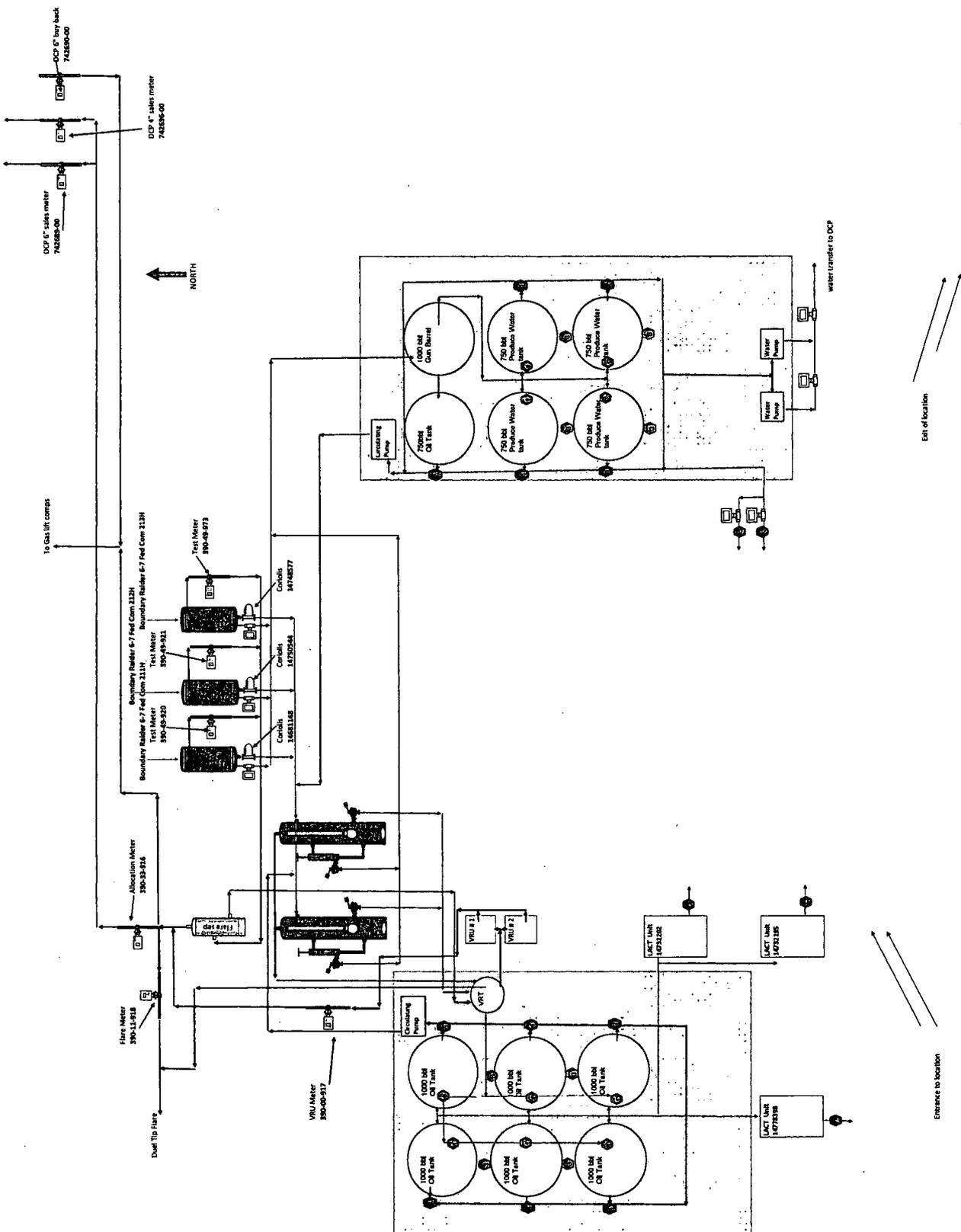
Ledger for Site Diagram

Valve #1: Production Line 
 Valve #2: Test or Roll Line 
 Valve #3: Equalizer Line 
 Valve #4: Circ./Drain Line 
 Valve #5: Sigs Line 
 Valve #6: BS&W Load Line 

Buried Lines: _____
 Firewall: 
 Wellhead: 
 Stak-pak: 
 Production line: _____
 Water line: _____
 Gas Meter   



Field Assembly 6 CTR 1 SEC 6 T2S R32E N30N06S094 600FTN. & 752FTN. LAT. N42°20'17.78" LONG. W 103°43'13.87" Lea County, NM	
Production System:	Classed
1) Oil sales by truck haul through LACT Yes 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves & sealed closed. Sales Phase: On Tank being loaded. (1) Valve 1 sealed closed. (2) Valve 4 sealed closed. (3) Valve 5 sealed closed. (4) Misc. Valves: Plugged or otherwise sealed. (NOTE: Valve 2 is either a test or rod line if there is a valve 2 it will be sealed closed.)	
Ledger for Site Diagram Valve #1: Production Line Valve #2: Test or Rod Line Valve #3: Equalizer Line Valve #4: Site/Drain Line Valve #5: Sales Line Valve #6: BSSW Load Line Gas Line: Piped: Headwax: Stack-pac: Production Bin: Water Bin: Gas Meter: Circulating Line Oil Line	



water transfer to DCP

Exit of location

Entrance to location

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 2,040 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Devonian formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

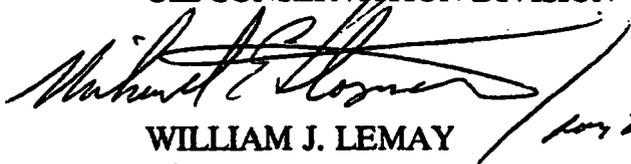
PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

*Administrative Order No. SWD-448
Nearburg Producing Company
November 18, 1991
Page 3*

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 18th day of November, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

cc: Oil Conservation Division - Artesia
US Bureau of Land Management - Carlsbad

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