

HUBBS OCD

JUN 27 2018  
OCD HUBBS  
RECEIVED

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM63994

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
linda.good@dvn.com

8. Lease Name and Well No.  
BOUNDARY RAIDER 6-7 FED COM 212H

3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102  
3a. Phone No. (include area code)  
Ph: 405.552.6571

9. API Well No.  
30-025-44146-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 6 T23S R32E Mer NMP  
At surface Lot 3 550FNL 2435FWL 32.339222 N Lat, 103.715073 W Lon  
Sec 6 T23S R32E Mer NMP  
At top prod interval reported below Lot 3 140FNL 2020FWL 32.339222 N Lat, 103.715073 W Lon  
Sec 7 T23S R32E Mer NMP  
At total depth SESW 170FSL 1880FWL 32.312519 N Lat, 103.716843 W Lon

10. Field and Pool, or Exploratory  
SAND DUNES  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 6 T23S R32E Mer NMP  
12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded 12/08/2017  
15. Date T.D. Reached 12/26/2017  
16. Date Completed  
 D & A  Ready to Prod.  
03/10/2018

17. Elevations (DF, KB, RT, GL)\*  
3530 GL

18. Total Depth: MD 20390 TVD 10417  
19. Plug Back T.D.: MD 20277 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		886		910		0	
12.250	9.625 J-55	40.0		6068		1025		0	
8.750	5.500 P110RY	17.0		10547				0	
8.500	5.500 P110RY	17.0		20359		2515		250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10442	20230	10442 TO 20230		666	OPEN - Bone Spring
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10442	20230	10442 TO 20230		666	OPEN - Bone Spring

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10442 TO 20230	31,542 BBLs ACID, 15,222,603# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2018	03/18/2018	24	→	7049.0	9408.0	5285.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		2145.0	→	7049	9408	5285	1335	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 19 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #419215 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 9/10/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	785	1231		RUSTLER	785
TOP OF SALT	1231	4598		TOP OF SALT	1231
DELAWARE	4598	8464		DELAWARE	4598
BONE SPRING	8464			BONE SPRING	8464

32. Additional remarks (include plugging procedure):  
Attached is the A-Drilled C-102 and Certified Directional Survey.  
Logs will be sent Fed Ex overnight when they are received.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #419215 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 05/09/2018 (18DCN0075SE)**

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature \_\_\_\_\_ (Electronic Submission) Date 05/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.