

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

JUL 02 2018

RECEIVED

WELL API NO.

30-025-10132

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J L Greenwood

8. Well Number 11

9. OGRID Number

5380

10. Pool name or Wildcat

Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

6401 Holiday Hill Road Building # 5 Midland, TX 79707

4. Well Location

Unit Letter 1 : 1880 feet from the South line and 760 feet from the East line

Section 9 Township 22s Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. respectfully requests to TA' the reference well with the following procedure:

1. SET CIBP @5000.

2. CAP WITH 35' CMT VIA WIRELINE OR 25SX THRU TBG. WOC 4 HRS. TAG

3. RUN GOOD MIT.

A CLOSED LOOP SYSTEM WILL BE USED TO PERFORM THIS OPERATION.

Condition of Approval: notify**OCD Hobbs office 24 hours****prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY ANALYST

DATE 06/26/2018

Type or print name PATRICIA DONALD

E-mail address:

PHONE: 4325718220

For State Use Only

PATRICIA_DONALD@XTOENERGY.COM

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Schematic
Well Name: Greenwood 11

API/UVI 3002510132	Accounting ID 501487	Permit Number	State/Province New Mexico	County Lea
Surface Location	Spud Date 12/6/1999 00:00	Original KB Elevation (ft) 3,428.00	Gr Elev (ft) 3,416.00	KB Ground Distance (ft) 12.00
Field Name Blinbry-Drinkard-Tubb	North/South Distance (ft) 1,679.9	North/South Reference FSL	East/West Distance (ft) 759.8	East/West Reference FEL
Well Classification Oil and Gas	Well Type Unknown	Well Status Active	Latitude (°) 32° 24' 15.666" N	Longitude (°) 103° 9' 43.515" W
Method Of Production Plunger Lift				

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
404.9			*Sidetrack - Greenwood 11; 0.0 ftKB Unknown; 13 3/4 in; 405.0 ftKB Surface Casing; 10 3/4 in; 394.0 ftKB Unknown; 9 7/8 in; 3,032.0 ftKB Intermediate Casing; 7 5/8 in; 3,031.0 ftKB Perforation; 5,034.0-5,082.0 ftKB Perforation; 5,065.0-5,069.0 ftKB Perforation; 5,088.0-5,098.0 ftKB Perforation; 5,104.0-5,118.0 ftKB Cement; Cement Squeeze; 5,186.0 ftKB Perforation; 5,131.0-5,152.0 ftKB Perforation; 5,155.0-5,161.0 ftKB Perforation; 5,163.0-5,169.0 ftKB Perforation; 5,174.0-5,178.0 ftKB Perforation; 5,184.0-5,196.0 ftKB Unknown; 6 3/4 in; 7,501.0 ftKB Perforation; 5,450.0-5,500.0 ftKB Perforation; 5,520.0-5,550.0 ftKB Perforation; 5,570.0-5,600.0 ftKB Perforation; 5,610.0-5,645.0 ftKB Perforation; 5,665.0-5,735.0 ftKB Perforation; 5,755.0-5,770.0 ftKB Perforation; 5,774.0-5,966.0 ftKB Cement; Cement Squeeze; 6,374.0 ftKB Perforation; 6,156.0-6,374.0 ftKB Nipple; 2 3/8 in; 6,468.0 ftKB Perforation; 6,422.0-6,540.0 ftKB Cement; Cement Squeeze; 6,540.0 ftKB Packer - 5-1/2" Arrowset 1X; 4 5/8 in; 6,605.0 ftKB Perforation; 6,690.0-6,742.0 ftKB Perforation; 6,745.0-6,758.0 ftKB Perforation; 6,763.0-6,779.0 ftKB Perforation; 6,781.0-6,785.0 ftKB Perforation; 6,788.0-6,793.0 ftKB Perforation; 6,798.0-6,807.0 ftKB Cement; Cement Squeeze; 7,493.0 ftKB Perforation; 7,466.0-7,492.0 ftKB Cement; Cement Plug; 7,493.0 ftKB Production Casing; 5 1/2 in; 7,498.0 ftKB Cement; Plug back; 7,501.0 ftKB TD - Greenwood 11; 7,501.0 ftKB Perforation; 9,809.0-6,818.0 ftKB
3,030.8			
5,034.1			
5,068.9			
5,104.0			
5,151.9			
5,163.1			
5,178.1			
5,450.1			
5,549.9			
5,609.9			
5,734.9			
5,774.0			
6,155.8			
6,421.9			
6,470.1			
6,604.0			
6,690.0			
6,757.9			
6,780.8			
6,793.0			
6,817.9			
7,274.9			
7,492.1			
7,501.0			
			Production tied back into 3.5 with swedge and O/O tool & 2.375" tbg to surface ; 6,400.0; 1/13/2000
			Frac packer and ~133' of 3.5" tbg backed off and left in hole ; 6,605.0; 1/13/2000
			Bridge Plug - Permanent; 6,910.0-6,920.0 ftKB; 1/7/2000
			Cement; 7,275.0-7,493.0 ftKB; 7/1/1947