District III = (303) 334-0178	State of New Mexico Energy Minerals and Natural Resources OIL CONSERVATION DIVISION 2 2420 South St. Francis Dr. 2 2420 South St. Francis Dr.	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-11761 5. Indicate Type of Lease STATE FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505	CENEDIA Fe, NM 87505	0. State Off & Cas Lease NO.		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH as Well  Other	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>SOUTH JUSTIS UNIT E</li> <li>8. Well Number 23</li> </ul>		
2. Name of Operator		9. OGRID Number		
LEGACY RESE	240974			
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 10848	JUSTIS; BLINEBRY-TUBB-DRINKARD			
4. Well Location		· · · · · · · · · · · · · · · · · · ·		
Unit Letter <u>D</u> :	<u>_660</u> feet from the <u>NORTH</u> line and <u>99</u>	90 feet from the <u>WEST</u> line		
Section 25	Township 25S Range 37E	NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3066' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				

NOTICE OF INTENTION	ON TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG	ND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON 🛛 CHANG	E PLANS	COMMENCE DRILLING OPNS.	P AND A		
PULL OR ALTER CASING 🛛 MULTIF	PLE COMPL	CASING/CEMENT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER: Request for TA extension	$\boxtimes$	OTHER:			
13 Describe proposed or completed operations (Clearly state all pertipent details and give pertipent dates including estimated date					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy is requesting to keep this well TA'd for an additional period of 2 years. The water volume the well is capable of making is not justified by the low oil volume to put the well back online. Legacy is currently studying options to reduce the water volumes.

Will	consider, 2 years upe of chart. MUB	on review
Spud Date:	Rig Release Date:	
I hereby certify that the information above is tru	ue and complete to the best of my knowledge and bel	ief.
SIGNATURE COUNA TWA	TITLE Compliance Coordinator	DATE_ <u>06/28/2018</u>
Type or print name <u>Laura Pina</u> For State Use Only APPROVED BY: <u>APPROVED BY:</u> Conditions of Approval (if any):	E-mail address: <u>lpina@legacylp.com</u> NOVOHUTLE AO/I	PHONE: <u>432-689-5200</u> DATE 7/2/2018
NC	REPORTED PROD 129 MON	THS