Submit To Appropriate District Office Two Copies						State of Ne	w N	1exico)					Form C-105				
District I 1625 N. French Dr., Hobbs. NM 88240					ergy, l	Minerals and	d Na	tural F	Resources		1 11757 1	A DI NO		Rev	vised A	ugust 1, 2011		
District II				Oil Conservation Division					1. WELL API NO. 30-025-43874									
District III				On Conservation Division					2. Type of Le		_							
District IV				Oil Conservation Division Soco 220 South St. Francis Dr. Santa Fe, NM 87505					STA' 3. State Oil &		FEE		ED/IND	IAN				
1220 S. St. Francis	Dr., Santa	Fe. KIN 12 80	1990			Santa Fe, N	NIVI	8/303	<u> </u>							Toward to the control of the control		
4. Reason for fil	COMP	LETION	Ω E	3 DOLL	MPL	ETION RE	POF	RT AN	ID LOG		5. Lease Nam	e or Unit			\$2,500			
	_	ODE (EU	· (_ #	-an /1	ED.	C C . 15				ļ		Raider						
⊠ COMPLET	ION KEP	OKI (FIII	ECI	T MADE	C Tables I	for State and Fee	weii	s only)			6. Well Numb	er: 2						
#33; attach this a	SURE AT and the plat	TACHME	ENT (Fill	in boxe	s#1 thr	ough #9, #15 Da	ite Riş	g Release	d and #32 and (AC)	l/or								
7. Type of Comp		l worko	VER 🗆	DEEDI	NING	⊠PLUGBACE	· 121	DIEEER	ENT DESEDY	/OIR	OTHER							
8. Name of Oper		_ WORKO	VLK L	DLLII	211110	ZI LUGBACI	<u>, M</u>	DITTER	LIVI KESEK		9. OGRID							
CML EXPLORA		<u>.c</u>									256512							
10. Address of O P.O. BOX 890	perator									İ	11. Pool name			2 1 0 N I	. 37	[07707]		
SNYDER, TX 79	9550										WC-025	G-03 S	1/3	318IN	; Yes	o [97727]		
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot		Feet from t	the	N/S Line Feet from the		E/W I	ine	County			
Surface:	М	9		178		33E			990		SOUTH	800		WES1	ſ 	Lea		
BH:	М	9		17S		33E			990		SOUTH	800		WES1	Γ	Lea		
13. Date Spudded 7/16/2017	d 14. Da 7/31/2	ite T.D. Re 017	ached	15. I	Date Rig	Released			6. Date Comp /7/2018	leted	(Ready to Prod	luce)			tions (DF etc.) 420	Fand RKB, 1' GR		
18. Total Measur	ed Depth	of Well		19. F 6827		k Measured Dep	oth	2	0. Was Direct	tiona	l Survey Made?	21	. Тур	e Electri	c and O	ther Logs Run		
22. Producing In	terval(s), o	f this comp	oletion - T	op, Bot	tom, Na	nme		l										
(6,025- 6,204																		
23.					CAS	ING REC	OR	D (Rep	port all st	ring	gs set in we	ell)						
CASING SI			HT LB./F	T.		DEPTH SET		Н	OLE SIZE		CEMENTIN		RD	AN		PULLED		
13 3/8"	<u>'</u>		54.5			1635'			17 1/2"		1150 sx 0							
8 5/8" 32						4630'		12 ¼"		1625 sx			0					
5 ½" 17 11,100' 7 7/8" 900 sx 0							<u> </u>											
-													-					
24					I INI	ED DECORD				25.	1	TIDING	DECC	OD D		, 		
SIZE TOP BO		ВОТ	LINER RECORD TTOM SACKS CEMENT			SCRE	EN	SIZ					PAQK!	ER SET				
									7/8" 5945'									
26. Perforation	record (in	terval, size	, and nun	nber)							ACTURE, CE	MENT,	SQUE	EZE, I	ETC.			
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
(6025'-6204') 0.4	42", 70 hol	les									01	100 11	<u> </u>					
											See attache	ed Table	e for	Details	<u>, </u>			
20						1	DD(DIIC	CTION									
Date First Produc	ction		Producti	on Metl	nod (Fla	wing, gas lift, pi)	Well Status	(Prod o	r Shut-i	in)				
						x 24' rod pump		6	JF - F F	,	Producing	(,				
6/12/2018 Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil - B	bl	Gas	- MCF	Water	- Rbl		Gas - C	Oil Ratio		
6/25/2018 Plouis rested Cito				Test Period				8.37			14		T T		1672			
Flow Tubing	Casing	Pressure		ulated 2	24-	Oil - Bbl.		Ga	s - MCF		Water - Bbl.			vity - AF	PI - (Cor	r.)		
Press. 100		60		r Rate		8.37			14		275	31	-					
29. Disposition o	f Gas (Sold	d, used for	fuel, vent	ed, etc.)								30. Test						
Sold Wayne Trammell 31. List Attachments																		
Table of Plugbac 32. If a temporary	k and Reco	ompletion I	Material vell. attac	h a nlat	with the	e location of the	temno	rary nit	·-··									
33. If an on-site b	-			_			_											
I harahy sare	fu that th	a info	ation al	iour c	n had	Latitude _	form	ic to	and some	lata	Longitude _	f man less	nul - d	lac cu		D 1927 1983		
I hereby certig	ry inai in	e injorm	anon sh	wii 0	I	Printed	-		_		_	-		_				
Signature	y me																	
E-mail Address Ovens Come Come																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy1420'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2650'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock6012'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry6626'	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp9746'	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)10,900'	T	T. Permian	OH OP CAG			

UIL	UK	GAS
SANDS	OR	ZONES

No. 1, from6048'to61	.70'	No. 3, from10,350'to10,870'					
No. 2, from6626'to6	5770'	No. 4, from10,910'to11,004'					
IMPORTANT WATER SANDS							
Include data on rate of water inflow and e	elevation to which	water rose in hole.					
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from	to	feet					
,							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				ļ			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Interval	Type	Amount of Material
10,850	Plug	Set CIBP & Dump Bailed 35' cmt on top
8,630	Plug	Set CIBP & Dump Bailed 35' cmt on top
6,880	Plug	Set CIBP & Dump Bailed 35' cmt on top
(6,025' - 6,204')	Acid	5000 gals 15% HCL + 100 ball sealers
(6,025' - 6,204')	Frac	549,300 gals slickwater, 166,160 lbs 100 mesh
		sand, 122,560 lbs 40/70 white sand