

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26481	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Byers 'A'	✓
8. Well Number: 31	✓
9. OGRID Number: 157984	
10. Pool name or Wildcat Hobbs; Drinkard	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614.6' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PERFORM WORK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: _____

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter D : 660 feet from the North line and 735 feet from the West line
 Section 3 Township 19S Range 38E NMPM Lea County ✓

HOBBS OCD
 JUL 05 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQU REMEDIAL WORK COMMENCE DRILLING OF CASING/CEMENT JOB OTHER: _____	INT TO PA <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ensure to circulate mud laden fluid between all cement plugs.
 Use closed-loop system per ODC rule 19.15.17

- MIRU PU
- Tag TOC to verify it is at 6550' (Drinkard)
- Pressure test casing up to 500#
- Spot 40 sx on top of TOC to cover Drinkard
- Spot 80 sx from 6026'-5631' (Blinbry). Tag TOC
- Spot 30 sx from 5570'-5422' (Glorietta). Tag TOC
- Spot 40 sx from 4405'-4205' (Shoe). Tag TOC.
- Spot 40 sx from 3838'-3638' (San Andres/Grayburg)
- Spot 70 sx from 2952'-2610' (Yates). Tag TOC
- Spot 30 sx from 1693'-1543' (Rustler).
- PU to 450' and spot 100 sx. Top off well as necessary.
- Cut off wellhead and install dry hole marker with labeling
- Clean up location, remove anchors

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

25 sv Tag * Perf @ 100'. Circ cmt to surface out 9 5/8 x 7" annulus
 VERIFY CMT TO SURFACE ALL STRINGS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison CR TITLE Production Engineer DATE 07/05/2018

Type or print name Alison Ballon E-mail address Alison_Ballon@oxy.com PHONE: 713-840-3024
For State Use Only

APPROVED BY: Manuel Pritchett TITLE Petroleum Engr. Specialist DATE 07/05/2018
 Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

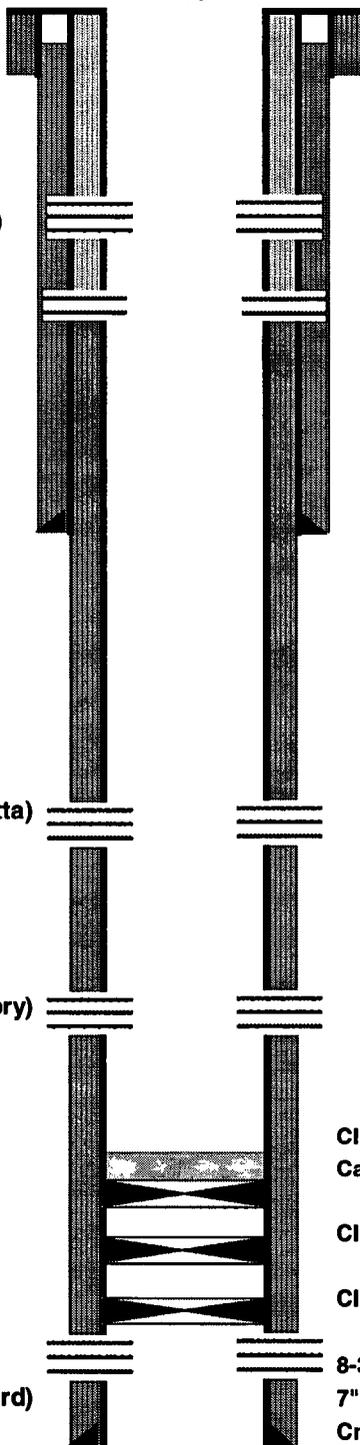
TA'd

SQZ'd Perfs 2693'-2902' (Yates)

SQZ'd Perfs: 5494'-5520' (Glorietta)

SQZ'd Perfs: 5738'-5974' (Blinebry)

Perfs 6688'-6966' (Drinkard)



13-3/8" 48# @ 398'
cmt'd w/450 sxs. Circ to Surface

06/1982: Perf/Sqz @ 2920' w/ 500 sx
Circ. to Surface

12-1/4" Bore Hole
9-5/8" 36# @ 4305'
cmt'd w/875 sxs. TOC at 125' (TS) *

Formation Tops:

- 1619' - Rustler
- 2721' - Yates
- 3738' - Grayburg
- 4025' - San Andres
- 5310' - Glorietta
- 5720' - Blinebry
- 6410' - Tubb
- 6605' - Drinkard
- 6990' - Abo

CIBP @ 6580' on 05/2007
Capped w/ 30' cement (TOC @ 6550')

CIBP @ 6600' (03/2002)

CIBP @ 6630' (03/2002). Didn't hold

8-3/4" Borehole
7" K-55 20/23/26# @ 7350'
Cmt'd w/700 sxs. TOC at 2950' (CBL)
CMNT circ. in 06/1982

Proposed Wellbore

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd

Spot 100 sx from 450'-Surface

13-3/8" 48# @ 398'

cmt'd w/450 sxs. Circ to Surface

Spot 30 sx from 1693'-1543' (Rustler)

Spot 70 sx from 2952'-2610' (Yates)

SQZ'd Perfs 2693'-2902' (Yates)

06/1982: Perf/Sqz @ 2920' w/ 500 sx

Circ. to Surface

Spot 40 sx from 3838'-3638'

(Grayburg/San Andres)

12-1/4" Bore Hole

9-5/8" 36# @ 4305'

Spot 40 sx from 4405'-4205' (Shoe)

WOC and Tag

cmt'd w/875 sxs. TOC at 125' (TS)

Formation Tops:

1619' - Rustler

2721' - Yates

3738' - Grayburg

4025' - San Andres

5310' - Glorietta

5720' - Blinebry

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6990' - Abo

Spot 30 sx from 5570'-5422' (Glorietta)

SQZ'd Perfs: 5494'-5520' (Glorietta)

Spot 80 sx from 6026'-5631' (Blinebry)

SQZ'd Perfs: 5738'-5974' (Blinebry)

Spot 40 sx from 6550'-6350' (Drinkard)

CIBP @ 6580' on 05/2007

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CIBP @ 6630' (03/2002). Didn't hold

Perfs 6688'-6966' (Drinkard)

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7" K-55 20/23/26# @ 7350'

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CMNT circ. in 06/1982

