

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 05 2018

RECEIVED

WELL API NO. 30-025-44295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sledgehammer State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Reeves: Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 23 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Frac <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/18 RU, NU to top of BOP. Prep to frac.

5/3/18 RU Elite Well Services. Pump 16 stage slick water frac. Flush with 10,322 gal slick water. Avg rate 30bpm, avg treating pressure 5,441psi. Max rate 32bpm, max treating pressure 5,959psi. Total load 1,796 bbl dirty, 1,754 bbl clean. Total sand 7,190 lbs 100 mesh, 28,120 lbs 40/70 white. ISIP 5,038psi, 5 min 4,884psi, 10 min 4,831psi, 15 min 4,791psi. 3.5 hrs 4,350psi. SI RD. Total fluid rec 468 bbl.

5/4/18 SICP 700 psi, open on 24/64" choke, 10 min FCP 20 psi. Unloading frac wtr, left open. SD

5/5/18 No fluid overnight. SI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 07-03-2018

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: [Signature] TITLE Staff Mgr DATE 7-5-18

Conditions of Approval (if any):