

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

| |
|---|
| WELL API NO. 30-025-28354 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit |
| 8. Well Number: 151 |
| 9. OGRID Number: 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd. JUL 11 2018

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323 RECEIVED

4. Well Location
Unit Letter B: 710 feet from the North line and 2410 feet from the East line
Section 10 Township 19S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
~~3003'~~ **3603' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA PM
P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ensure to circulate mud laden fluid between all cement plugs.
Use closed-loop system per ODC rule 19.15.17

1. MIRU PU
2. Tag TOC to verify it is at 4250' (within San Andres)
3. Pressure test casing up to 500#
4. Spot 25 sx from 3831'-4031' (Grayburg)
5. Spot 25 sx from 2715'-2915' (Yates). Tag TOC
6. Spot 25 sx from 1540'-1740' (shoe). Tag TOC
7. PU to 450' and spot 60 sx. Top off well as necessary.
8. Cut off wellhead and install dry hole marker with labeling
9. Clean up location, remove anchors

*Circulate MLF
DV Tool @ 3443'
SPOT 25SX from 3493' - 3293' WOC & TAG*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Ballon TITLE Production Engineer DATE 07/11/2018

Type or print name Alison Ballon E-mail address Alison_Ballon@oxy.com PHONE: 713-840-3024

For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 07/11/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL



SHU 151 Current Wellbore Diagram (as of July 2018)

*Note: Diagram not to scale

API (10):

30-025-28354

Well History:

11/1983 – spud and complete, perf 4301'-16', 4329'-31', 4347'-49', 4359'-66', 4372'-82' @ 4JSPF
06/1985 – acidize existing perfs
04/1986 – Add perfs 4316'-20', 4324'-29', 4331'-38', 4342'-47', 4349'-51' @ 4JSPF
12/1986 – re-perf same intervals from 4316'-51' to regain openings from barium sulfate scale, acid treat all perfs
10/1988 – acid treat all perfs
08/1989 – acid treat all perfs
03/1991 – add perfs 4400'-16' @ 4 JSPF and acidize new perfs
11/1992 – add zone 1 perfs 4242'-80', set CIBP at 4295', cap w/ cement to 4283'. Acid treat new perfs
12/1992 – Re-perf 4242'-80' @ 4JSPF and acid treat
01/1993 – DO CIBP and push to 4437', acid treat perfs
06/1998 – Well TA'd
11/2008 – DO CIBP, squeeze zone 1 perfs (4242'-80'), add perfs 4296'-4301' @ 4JPSF (Proposed – job not executed)

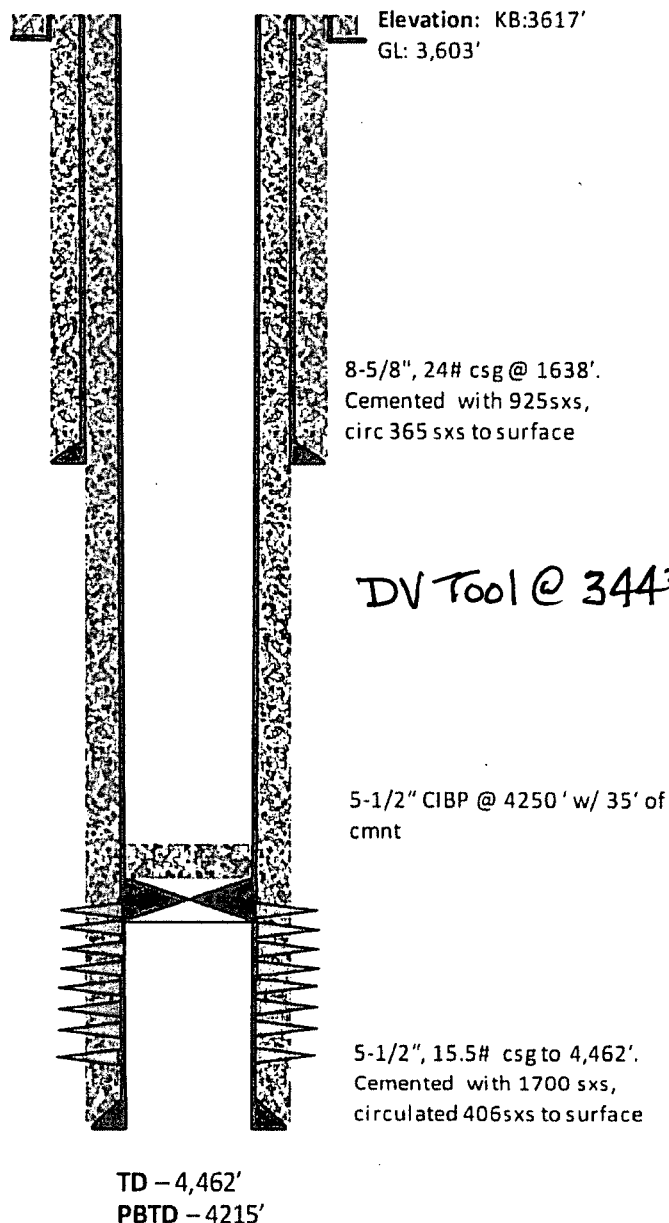
Formation Tops:

2815' – Yates
3014' – Seven Rivers
3604' – Queen
3931' – Grayburg
4133' – B. Grayburg
4227' – San Andres

Perforation Summary:

Plugged Back:

4242'-80', 4301'-4320', 4324'-4338', 4342'-4351', 4359'-4366', 4372'-4382', 4400'-4416'





SHU 151 Proposed Wellbore Diagram (after P&A)

*Note: Diagram not to scale

API (10):

30-025-28354

Elevation: KB:3617'
GL: 3,603'

Spot 60sxs from 450' to surface.
(top off as necessary)

Formation Tops:

2815' – Yates

3014' – Seven Rivers

3604' – Queen

3931' – Grayburg

4133' – B. Grayburg

4227' – San Andres

Spot 25sxs from 1540'-1740' (shoe)

Spot 25sxs from 2715'-2915' (Yates)

Spot 25sxs from 3831'-4031' (Grayburg)

8-5/8", 24# csg @ 1638'.
Cemented with 925sxs,
circ 365 sxs to surface

5-1/2" CIBP @ 4250' w/ 35' of
cmnt

5-1/2", 15.5# csg to 4,462'.
Cemented with 1700 sxs,
circulated 406sxs to surface

TD – 4,462'
PBTD – 4215'

Perforation Summary:

Plugged Back:

4242'-80', 4301'-4320', 4324'-4338', 4342'-
4351', 4359'-4366', 4372'-4382', 4400'-4416'