District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.												AMENDED REPORT
1220 S. St. Franc					Santa Fe, NI			```	T/**	ma m	— "* * *	
l Operator n	I. ame and)R ALL	OWABLE	AND AUTI	HOI	² OGRIJ		•	<u>KAN:</u> 372473	SPORT
Operator name and Address RG EXPLORATION LLC PO BOX 50203 10 DESTA DRIVE, SUITE 260E								3/24				
PO BOX 5020 MIDLAND, T	³ Reason for Filing Co RT, 2,000 bar					ective Date						
⁴ API Number ⁵ Pool Name					ARO FAST					⁶ Pool Code 47393		
⁷ Property Code ⁸ Property Name										9 Well Number		
3200	TE COM			003H								
II. 10 Su		ace Location ection Township Range Lot Idn Feet from the North/South Line Feet from t		n the	East/V	Vest line	e County					
D 29		19	1	<u> </u>	400	NORTH		400		WEST		LEA
		lole Lo		1	In . 6 . 4	N 41 (C) 41	1	E 46	1	F 40		
UL or let no. D	Section 32	Town	ship Range 9S 39E	Lot Idn	Feet from the	North/South SOUTH	iine	Feet from	n the	East/v	Vest line ST	e County LEA
12 Lse Code		ucing Meti		Connection	15 C-129 Per	1		-129 Effe	ctive I			-129 Expiration Date
S	Code p TBD Date											
III. Oil a		s Tran	sporters		10							20 0 0
18 Transporter OGRID		¹⁹ Transporter Name and Address							²⁰ O/G/W			
005108		SENTINEL TRANSPORTATION, LLC										OIL
		PO Box 791										
	Midland, TX 79702											
			r	HOBBS OCD					_			
	JUL 1 1 2018											
	40 A B 4 B 4 B 4 B 4 B 4 B 4 B 4 B 4 B 4 B											
						RECE	V	ED				
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IV. Well Con		npletion Data /6/3 VI				2714 - 7636 24 PBTD 25 Perforations				(²⁶ DHC, MC	
12/21/2017		05/16/2018		1	13,265' MD	13,242' N	ΝD	8,181		12,972' NA		IA.
²⁷ Hole Siz			²⁸ Casi	ıg & Tubi	ng Size	²⁹ De _l	oth S	et		30 Sa	30 Sacks Cement	
17-1/2"			13-3/8", 54	5#, J-55 S	TC	0'-1,712' MD			2092 sxs cmt			
			0.6/80.404.1.80.1.70			0' 4 020' MD			1650 ove omt			
12-1/4"			9-5/8", 40#, L-80 LTC			0' - 6,039' MD			1650 sxs cmt			
8-3/4"			5-1/2", 20	, P-110 G	BCD	0' - 13,265' MI		D		2740 sxs cmt		nt
			2-7/8", 6.5	0' - 7,942' MD								
V. Well	Test D	ata	2-1/8 , 0.3			0 = 7,942	· IVIL					
31 Date New 05/16/20	v Oil		Delivery Date	33 Test Date 6/13/2018		³⁴ Test Length 24-hours		th	35 Tbg. Pressure 90 psi		sure	³⁶ Csg. Pressure 30 psi
37 Choke S	Size	38 Oil		+	39 Water	δ 40 Gas			<u> </u>			41 Test Method
64/64		57 bbl			2,020 bb1	53 MCF						Р
been complie	d with ar	ed that th	of the Oil Co e information wledge and be	given abov	Division have we is true and		,	OIL CO	NSER	VATIO	V DIVIS	ION
Signature:	Approved by:											
Printed name	Title: MANA											
	Slaff Mar											
Title: REGU	Approval Date: 7-11 18											
E-mail Addre	M	WULFT	ANGE@PRO	GRESSIVI	EPCS.NET							l
Date: 07/10/2018 Phone: 303-309-1595						Test Allowable expires 08-16-201						