

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
73888U3160

8. Well Name and No.
NEDU 112

9. API Well No.
30-025-06509-00-S1

10. Field and Pool or Exploratory Area
EUNICE

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

JUL 11 2018

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T21S R37E Lot 1 660FNL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache performed the following and re-tested the well for annual OCD testing (first test failed):

- 05/31/2018 MIRUSU NU BOP
- 06/01/2018 PU WS RIH w/bit & scraper MIRU hydrotesters
- 06/04/2018 Tested tbg. RIH w/csg scraper to 5652'. Tested RBP; no loss. Tested csg; lost 10#
- 06/05/2018 Repaired leaking, bad bull plug.
- 06/06/2018 Tag fill @ 5732'. Broke circ. CO scale to 5988'; circ clean.
- 06/07/2018 TIH w/re-built 5-1/2" inj pkr. RIH w/2-3/8" TK-99 tbg.
- 06/08/2018 Circ pkr fluid. Pumped 420 gal 15% acid down tbg, flush w/KCL.
- 06/11/2018 Ran OCD witnessed MIT re-test. No loss. RTI (Chart & Bradenhead Test Report attached.)

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 27 2018
176
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #423893 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1252SE)

Name (Printed/Typed) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 06/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JUN 21 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By /s/ Jonathon Shepard Title _____ Date _____

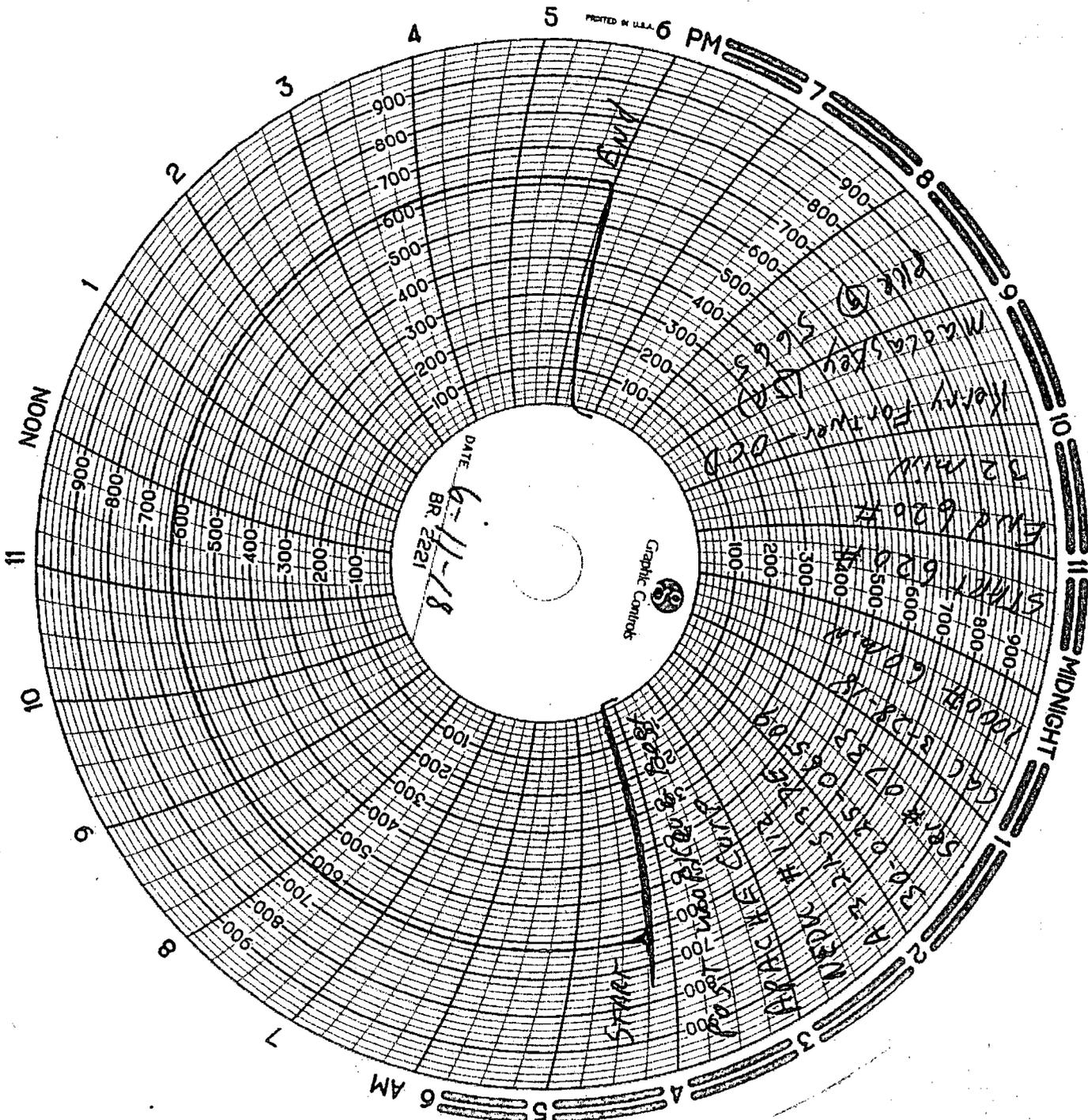
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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DATE 6-11-78
BR 2221



START

STOP

PLEASE KEY IN
MAGNETIC
KEY FOR
MAGNETIC
KEY FOR
MAGNETIC
KEY FOR

STATION # 620 #
32 MW
MAGNETIC
KEY FOR
MAGNETIC
KEY FOR
MAGNETIC
KEY FOR

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| | | |
|-------------------------------------|--|-----------------------------------|
| Operator Name APACHE Corp | | API Number 30-025-06509 |
| Property Name NEDU | | Well No. 112 |

Surface Location

| UL - Lot | Section | Township | Range | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|----------|-------------|-------------|------------|----------|------------|----------|------------|
| A | 3 | 21-S | 37-E | 660 | N | 660 | E | LeA |

Well Status

| | | | | | | |
|------------------|-------------------------------------|----------------|-------------------------------------|--|---------------------|------------------------|
| TA'D WELL YES | <input checked="" type="radio"/> NO | SHUT-IN YES | <input checked="" type="radio"/> NO | INJECTOR <input checked="" type="radio"/> SWD | OIL PRODUCER GAS | DATE 6-11-18 |
|------------------|-------------------------------------|----------------|-------------------------------------|--|---------------------|------------------------|

OBSERVED DATA

| | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csmg | (E)Tubing |
|----------------------|------------|--------------|--------------|--------------|--|
| Pressure | 0 | 0 | --- | 0 | 0 |
| Flow Characteristics | | | | | NR |
| Pull | Y/N | Y/N | Y/N | Y/N | CO2 — |
| Steady Flow | Y/N | Y/N | Y/N | Y/N | WTR — |
| Surges | Y/N | Y/N | Y/N | Y/N | GAS — |
| Down to nothing | Y/N | Y/N | Y/N | Y/N | Type of Fluid Injected for Waterflood if applies. |
| Gas or Oil | Y/N | Y/N | Y/N | Y/N | |
| Water | Y/N | Y/N | Y/N | Y/N | |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post workover test
 MacLuskey ser #0733
 Cal = 3-28-18

| | |
|--|---------------------------|
| Signature: | OIL CONSERVATION DIVISION |
| Printed name: | Entered into RBDMS |
| Title: | Re-test |
| E-mail Address: | |
| Date: 6-11-18 | Phone: |
| Witness: Kerry Fortner - 399-3221 | |

INSTRUCTIONS ON BACK OF THIS FORM