

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OC State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		JUL 11 2018 RECEIVED		1. WELL API NO. <u>30-025-44112</u>						
				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <u>Wildhog Bw State Com</u> 6. Well Number: <u>24</u>						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator <u>IMPETRO OPERATING, LLC</u>				9. OGRID <u>373281</u>						
10. Address of Operator <u>300 E. SONTERA BLVD., SUITE 1220</u> <u>SAN ANTONIO, TX 78258</u>				11. Pool name or Wildcat <u>WL-025 G-09 5263619C; WOLF CAMP</u>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<u>A</u>	<u>20</u>	<u>26S</u>	<u>36E</u>		<u>250</u>	<u>NORTH</u>	<u>1020</u>	<u>EAST</u>	<u>LEA</u>
BH:	<u>P</u>	<u>20</u>	<u>26S</u>	<u>36E</u>	<u>P</u>	<u>330</u>	<u>SOUTH</u>	<u>940</u>	<u>EAST</u>	<u>LEA</u>
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
<u>1/21/18</u>	<u>3/4/18</u>	<u>3/8/18</u>		<u>5/1/18</u>		<u>2934' GR</u>				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
<u>116659'</u>		<u>16578'</u>		<u>YES</u>		<u>GAMMA</u>				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<u>16560-12007 - WOLF CAMP</u>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>	<u>54.5</u>		<u>1849</u>		<u>17-1/2"</u>		<u>SURFACE</u>		<u>0</u>	
<u>10-3/4"</u>	<u>45.5</u>		<u>5325</u>		<u>12-1/4"</u>		<u>SURFACE</u>		<u>0</u>	
<u>7-5/8"</u>	<u>29.7</u>		<u>11950</u>		<u>9-7/8"</u>		<u>SURFACE</u>		<u>0</u>	
<u>5-1/2"</u>	<u>23</u>		<u>11196</u>		<u>6-3/4"</u>		<u>7500 EST</u>		<u>0</u>	
<u>5"</u>	<u>18</u>		<u>11650</u>		<u>6-3/4"</u>		<u>7500 EST</u>		<u>0</u>	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						<u>2-7/8"</u>	<u>11092</u>	<u>11100</u>		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<u>12007-16560, 0.42", 920 shots</u>						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						<u>12007-16560</u> <u>FRAC W/ 10399550 and FLUID</u> <u>9219780 LBS PROPPANT</u>				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
<u>05/01/18</u>		<u>FLOWING</u>				<u>PRODUCING</u>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
<u>06/05/18</u>	<u>24</u>	<u>32</u>		<u>540</u>	<u>5762</u>	<u>1473</u>	<u>10670</u>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
<u>1725</u>	<u>0</u>		<u>540</u>	<u>5762</u>	<u>1473</u>	<u>53.8 API @ 60°</u>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
<u>FLARED</u>										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <u>03/08/18</u>				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83 _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Corey A. Wood</u>			Printed Name <u>Corey Wood</u>			Title <u>Operations Engineer</u>			Date <u>7/11/18</u>	
E-mail Address <u>cwood@lilisenergy.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5293	T. Morrison	
T. Drinkard	T. Bone Springs 8536	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11663	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology