

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-01951</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>State of New Mexico formerly Canyon E&amp;P Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1625 N. French Drive Hobbs, NM 88249</b>		7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
4. Well Location Unit Letter <b>J</b> : <b>2310</b> feet from the <b>South</b> line and <b>2310</b> feet from the <b>East</b> line Section <b>19</b> Township <b>18S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		8. Well Number <b>13</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269864</b>
		10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS OCD  
JUL 10 2018  
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 7/11/2018  
Conditions of Approval (if any): \_\_\_\_\_

Canyon E&P Company  
Artesia Metex Unit No. 13  
30-015-01951  
2310' FSL & 2310' FEL  
UL – J, Sec. 19, T18S, R28E

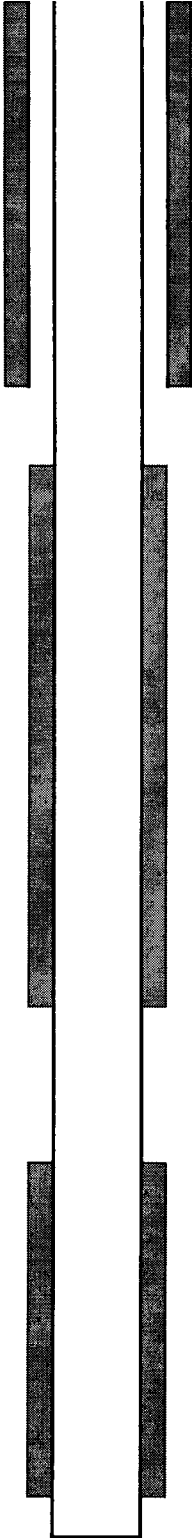
8 5/8" 24# csg at 428' w/ 25 sx cmt.  
5 1/2" 14 & 15.5# CSG at 2150' w/ 85 sx cmt.  
Perfs 2025' – 2094'  
TD 2335' PBTD 2130'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1950'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. Perforate at 478'. Pump sufficient cement to circulate to surface inside/outside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 13

CURRENT  
30-015-01951



Tied back to surface at 235' w/ 275 sx

8 5/8" 24# @ 428' w/ 25 sx

NOTES:  
PA'd in 1961 - Cut 8 5/8" @235  
Cut 5 1/2" @ 1707'  
Re-entered 1978  
Qu 1460'; GB 1822'

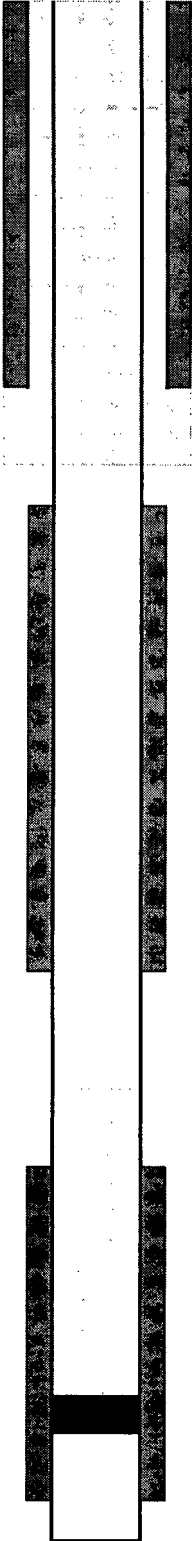
TOC 600'

Tied back to surface at 1707' w/ 370 sx

Perfs 2025' - 2094'  
5 1/2" 14 & 15.5# @ 2150' w/85 sx  
TD 2335' PBD 2130'

**Canyon E P Company  
Artesia Metex Unit No. 13**

**PROPOSED  
30-015-01951**



**INSTALL P&A MARKER  
CUT OFF WELLHEAD 3' BELOW GL**

**Tied back to surface at 235' w/ 275 sx**

**CIRCULATE CMT TO SURFACE  
PERFORATE AT 478'**

**8 5/8" 24# @ 428' w/ 25 sx**

**TOC 600'**

**Tied back to surface at 1707' w/ 370 sx**

**SPOT 50 SX CMT \*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1950'**

**Perfs 2025' - 2094'  
5 1/2" 14 & 15.5# @ 2150' w/85 sx  
TD 2335' PBT 2130'**

**\* NO TAG NECESSARY IF CSG TESTS GOOD**