

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-01964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 12
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88249

4. Well Location
 Unit Letter **K** : **1650** feet from the **South** line and **2310** feet from the **West** line
 Section **19** Township **18S** Range **28E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIATION WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

JUL 10 2018

SEE ATTACHMENTS

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mahey S Brown TITLE AO/I DATE 7/11/2018

Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit No. 12
30-015-01964
1650' FSL & 2310' FWL
UL – K, Sec. 19, T18S, R28E

8 5/8" 24# csg at 496' w/ 50 sx cmt.
5 1/2" 15.5# CSG at 2361' w/ 85 sx cmt.
Perfs 1940' – 2072'
TD 2363' PBD 2150'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. Perforate at 546'. Pump sufficient cement to circulate to surface inside/outside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 12

CURRENT
30-015-01964

8 5/8" 24# @ 496' w/ 50 sx

NOTES:

Wtr sands 124' -32 & 314' -30

Qu 1437'; GB 1756'; SA 2123'

1988 - Pkr @ 1797'

Perfs 1879' - 95' Sqd' w/ 50 sx in 1975

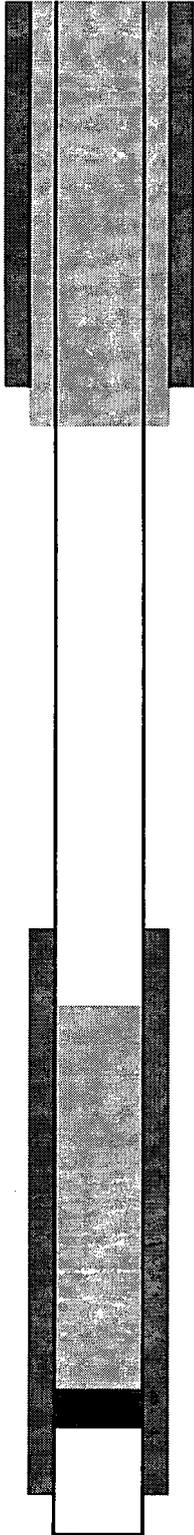
Perfs 1940' - 2072'

5 1/2" 15.5# @ 2361' w/85 sx

TD 2363' PBD 2150'

**Canyon E P Company
Artesia Metex Unit No. 12**

**PROPOSED
30-015-01964**



**INSTALL P&A MARKER
CUT OFF WELLHEAD 3' BELOW GL**

**CIRCULATE CEMENT TO SURFACE
PERFORATE AT 546'.**

8 5/8" 24# @ 496' w/ 50 sx

**SPOT 50 SX CMT. *
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1800'.**

Perfs 1879' - 2072'
5 1/2" 15.5# @ 2361' w/ 85 sx
TD 2363' PBD 2150'

*** NO TAG NECESSARY IF CSG TESTS GOOD**