

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		<b>HOBBS OCD</b>		<sup>2</sup> OGRID Number 005380
		JUL 05 2018		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>4</sup> API Number 30 - 025-43417	<sup>5</sup> Pool Name WC-025 G08 S213304D		<sup>6</sup> Pool Code 97895	
<sup>7</sup> Property Code 316800	<sup>8</sup> Property Name SEVERUS 31 FEDERAL COM		<sup>9</sup> Well Number 3H	

RECEIVED Bone Spring

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	30	20S	34E		386	South	1750	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	5	21S	33E		2356	North	366	West	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	O
37277	SUMMIT TRANSPORTTION	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1/8/18	<sup>22</sup> Ready Date 5/21/18	<sup>23</sup> TD 19080	<sup>24</sup> PBDT	<sup>25</sup> Perforations 11769-18930	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1686	1415		
12.25	9.625	5743	4279		
8.5	5.5	19059	3859		
	2.875	10610			

**V. Well Test Data**

<sup>31</sup> Date New Oil 6/4/2018	<sup>32</sup> Gas Delivery Date 6/5/2018	<sup>33</sup> Test Date 6/21/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 900	<sup>36</sup> Csg. Pressure 1000
<sup>37</sup> Choke Size 32	<sup>38</sup> Oil 1609	<sup>39</sup> Water 1702	<sup>40</sup> Gas 3928	<sup>41</sup> Test Method flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:  
CHERYL ROWELL  
Title:  
REGULATORY COORDINATOR

E-mail Address:  
CHERYL.ROWELL@XTOENERGY.COM

Date: 6/29/2018 Phone: 432-571-8205

OIL CONSERVATION DIVISION	
Approved by:	<i>Karen Sharp</i>
Title:	<i>Staff Mgr</i>
Approval Date:	7-12-18

Pending BLM approvals will subsequently be reviewed and scanned

JUL 05 2018

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator XTO ENERGY INC. Contact: CHERYL ROWELL
3. Address 6401 HOLIDAY HILL RD., BLDG 5 MIDLAND, TX 79707
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
14. Date Spudded 01/08/2018
15. Date T.D. Reached 02/11/2018
16. Date Completed 05/21/2018
17. Elevations (DF, KB, RT, GL)\* 3687 GL
18. Total Depth: MD 19080 TVD 11406
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD
22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals
26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #425930 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1602	1975		RUSTLER	1602
SALADO	1975	3305		SALADO	1975
YATES	3417	3649	SS,SH,LMS; WATER & OIL	YATES	3417
SEVEN RIVERS	3649	3806	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3649
CAPTAIN REEF	3806	5522	DM,SH,LMS; WATER & OIL	CAPTAIN REEF	3806
DELAWARE	5522	6992	SS,SH,LMS; WATER & OIL	DELAWARE	5522
BRUSH CANYON	6992	8697	SS,SH,LMS; WATER & OIL	BRUSH CANYON	6992
BONE SPRING	8697	11406	SS,LMS,SH; OIL	BONE SPRING	8697

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #425930 Verified by the BLM Well Information System.  
For XTO ENERGY INC., sent to the Hobbs**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***