

Submit To Appropriate District
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUL 09 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HARDY 36 STATE

6. Well Number:
028

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company

9. OGRID
217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat
HARDY; SAN ANDRES-NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	20S	37E		2374	N	511	E	LEA
BH:	H	36	20S	37E		2000	N	175	E	LEA

13. Date Spudded
10/02/2004

14. Date T.D. Reached
11/02/2004

15. Date Rig Released
05/30/2018

16. Date Completed (Ready to Produce)
5/30/2018

17. Elevations (DF and RKB, RT, GR, etc.)
3494' GR

18. Total Measured Depth of Well
8072

19. Plug Back Measured Depth
4335' CIBP

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run
ONFILE

22. Producing Interval(s), of this completion - Top, Bottom, Name
HARDY; SAN ANDRES-NORTH 3926'-4216'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1344'	12 1/4"	895 SXS	
5.5"	15.5#	8062'	7 7/8"	2495 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4293'	

26. Perforation record (interval, size, and number)
3926' - 4216'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4140'-4216'	ACID 3360 GALS 15% HCL
3926-4050'	ACID 5 BBLS 15% HCL
	FRAC TOTAL SAND 206040#

28. PRODUCTION

Date First Production
06/22/2018

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMP

Well Status (Prod. or Shut-in)
PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/26/2018	24			12	30	275	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 07/03/2018

E-mail Address rogers@conocophillips.com

