

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 11 2018
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO. **30-025-44507**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NAUTILUS 16 STATE COM
 6. Well Number:
717H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S263416B; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	26S	34E		170'	NORTH	1532'	EAST	LEA
BH:	O	16	26S	34E		243'	SOUTH	1382'	EAST	LEA

13. Date Spudded 03/25/2018	14. Date T.D. Reached 04/27/2018	15. Date Rig Released 04/29/2018	16. Date Completed (Ready to Produce) 06/11/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3322' GR
18. Total Measured Depth of Well MD 17,580'	19. Plug Back Measured Depth TVD 12,803'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 13,219-17,478'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	876'	17 1/2"	730 SXS CL C/CIRC	
9 5/8"	40# J-55	5,263'	12 1/4"	1805 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	12,108'	8 3/4"	530 SXS CL C&H/ETOC	3708'
5 1/2"	20# ECP -110	17,565'	6 3/4"	540 CL H TOC 8,270' CBL	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13,219-17,478' 3 1/8" 915 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,219-17,478'	Frac w/10,533,340 Lbs proppant;138,653 bbls load fld

28. PRODUCTION

Date First Production 06/11/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 06/16/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2616	Gas - MCF 4239	Water - Bbl. 7,169	Gas - Oil Ratio 1621
Flow Tubing Press.	Casing Pressure 1352	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **06/28/2018**

E-mail Address **kay_maddox@eogresources.com**

