

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources

**JUL 11 2018** Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**NAUTILUS 16 STATE COM**

6. Well Number:  
**714H**

7. Type of Completion:  
 **NEW WELL**  **WORKOVER**  **DEEPENING**  **PLUGBACK**  **DIFFERENT RESERVOIR**  **OTHER**

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**WC025 G09 S263416B; UPPER WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	26S	34E		170'	NORTH	1166'	EAST	LEA
BH:	P	16	26S	34E		230'	SOUTH	835'	EAST	LEA

13. Date Spudded <b>03/05/2018</b>	14. Date T.D. Reached <b>04/04/2018</b>	15. Date Rig Released <b>04/07/2018</b>	16. Date Completed (Ready to Produce) <b>06/15/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3317' GR</b>
18. Total Measured Depth of Well <b>MD 17,599' TVD 12,799'</b>	19. Plug Back Measured Depth <b>MD 17,490' TVD 12,799'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP 13,034-17,490'**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	816'	17 1/2"	750 SXS CL C/CIRC	
9 5/8"	40# J-55	5,245'	12 1/4"	1635 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,993'	8 3/4"	455 SXS CL C&H/ETOC 4198'	
5 1/2"	20# ECP -110	17,578'	6 3/4"	585 CL H TOC 10,390 CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>13,034-17,490' 3 1/8" 954 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>13,034-17,490'</b>	AMOUNT AND KIND MATERIAL USED <b>Frac w/11,163,820 Lbs proppant; 150,429 bbls load fld</b>
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28. **PRODUCTION**

Date First Production <b>06/15/2018</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod. or Shut-in) <b>PRODUCING</b>					
Date of Test <b>06/18/2018</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>2573</b>	Gas - MCF <b>3824</b>	Water - Bbl. <b>7814</b>	Gas - Oil Ratio <b>1486</b>
Flow Tubing Press.	Casing Pressure <b>1299</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>41</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **06/28/2018**

E-mail Address **kay\_maddox@eogresources.com**

