

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources JUL 11 2018 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 Revised August 1, 2011			
		1. WELL API NO.		30-025-44369		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name		NAUTILUS 16 STATE COM	
4. Reason for filing:		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		6. Well Number:		615H			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion:		<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator		EOG RESOURCES INC	
8. Name of Operator		EOG RESOURCES INC		9. OGRID		7377		11. Pool name or Wildcat	
10. Address of Operator		PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat		BRADLEY;BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	A	16	26S	34E		170'	NORTH	EAST	LEA
BH:	P	16	26S	34E		224'	SOUTH	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3317' GR	
03/07/2018	04/22/2018	04/28/2018		06/16/2018					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None	
MD 17,410'		TVD 12,628'		MD 17,301'		TVD 12,628'		YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name		BONE SPRING 12,933- 17,301'							
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	54.5# J-55	806'	17 1/2"	725 SXS CL C/CIRC					
9 5/8"	40# J-55	5,240'	12 1/4"	1530 SXS CL C/CIRC					
7 5/8"	29.7# HCP-110	11,922'	8 3/4"	365 SXS CL C&H/ETOC 4200'					
5 1/2"	20# ECP -110	17,390'	6 3/4"	530 CL H TOC 11,940' CBL					
24. LINER RECORD					25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
12,933-17,301' 3 1/8" 966 holes					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
					12,933-17,301' Frac w/11,131,080 Lbs proppant;151,425 bbls load fld				
28. PRODUCTION									
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)			
06/16/2018		FLOWING				PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
06/19/2018	24	64		920	1729	10,309	1880		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)			
	1128					40			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By			
SOLD									
31. List Attachments									
C-102, C-103, C-104, Directional Survey, As-Completed plat									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature				Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	06/28/2018
E-mail Address	key_maddox@eogresources.com								

