

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
JUL 16 2018  
RECEIVED

WELL API NO. 30-025-33843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hoover 32
8. Well Number 4
9. OGRID Number 1092
10. Pool name or Wildcat Vacuum; Drinkard, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ARMSTRONG ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location  
Unit Letter J : 2060 feet from the South line and 1760 feet from the East line  
Section 32 Township 17S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
  - TEMPORARILY ABANDON
  - PULL OR ALTER CASING
  - DOWNHOLE COMMINGLE
  - CLOSED-LOOP SYSTEM
  - OTHER:
- INT TO PA  
P&A NR PM  
P&A R \_\_\_\_\_

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- P AND A
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/2018 Move in rig up, dug out cellar and install BOP. Tagged CIBP at 7646', caught circulation and tested casing to 550#. Casing good. Spotted 25sx Class H cement on existing CIBP at 7646'. Displaced with MLF. POOH and spotted 25 sx cement at 6056'. Displaced with MLF. POOH and to 4110' and spotted 25 sx cement. Displaced with MLF. POOH and SION.

6/27/2018 Finish pulling tubing and perforated casing at 3245'. RIH with packer and pressured up on the perfs to 600# for 10 minutes. No pressure drop. POOH with packer and RIH with tubing to 3298' and spotted 25 sx cement with CaCl. WOC and tagged cement at 3040'. Perforated casing at 1604'. Set packer at 1255' and established circulation up the 5 1/2" X 8 5/8" annulus. Squeezed perfs with 75 sx cement with CaCl. Left packer set and SION.

\*\*\*CONT'D ON PAGE 2\*\*\*

Spud Date:

Rig Release

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 7-06-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 7/13/2018  
 Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222  
 APPROVED BY: [Signature] TITLE P.E.S. DATE 07/16/2018  
 Conditions of Approval (if any):

6/28/2018 Tagged cement at 1334'. Laid down remaining pipe and perforated at 400'. Good circulation up 8 5/8" casing but no communication up 11 3/4" casing. Set packer at 62'. Pumped cement to perfs and up the 5 1/2" X 8 5/8" annulus to surface. Displace cement 130' below the packer. WOC. Released packer and tagged cement at 179'. Perforated casing at 100' as per OCD. Could pump into perfs down the 5 1/2" casing but no communication up the 11 3/4" casing. Rate down 5 1/2" casing to perfs was less than 1/4 bbl per minute. Pumped 2 bbls before perfs pressured up and had at slow bleed off at 1500#. Pumped down the 11 3/4" casing. Pressured up to 1500#. Slow bleed off. Left the 11 3/4" casing open to the pit and shut down.

7/2/2018 RIH to 179' and circulated cement to surface with 20 sx. Rigged down and removed BOP. Installed top flange on the wellhead and pressured up on 5 1/2" casing to force cement into the perfs that were open at 100'. Left 600# on the wellhead. Cleaned the pit. Will come back and cut off the wellhead after plugging on the Hoover 28 & Hoover 27 leases.

~~7/2/2018~~ Finished digging out the cellar and cut off the wellhead. Cement was 8" below the cutoff point inside the 11 3/4" casing, the 8 5/8" casing had solid cement to surface and the 5 1/2" casing had cement 40' from surface. Ran 1 inch to 40' inside the 5 1/2" casing and filled to surface with 5 sx cement. Installed marker, cut off anchors and cleared location.