

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88213

District III - (505) 334-6171

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

HOBBS OCD
JUL 16 2018
RECEIVED

WELL API NO. 30-025-34037
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hoover 27
8. Well Number 2
9. OGRID Number 1092
10. Pool name or Wildcat Vacuum; Drinkard, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY SERVICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location
Unit Letter K : 2145 feet from the South line and 1980 feet from the West line
Section 27 Township 17S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

INT TO PA
P&A NR. PM
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

OTHER:

ALTERING CASING

P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/5/2018 Move in rig up and move in equipment. RIH with workstring and tagged existing cement retainer at 1461'. Circulated MLF and tested casing. Casing good to 550#. Spotted 40 sx cement on top of CR. POOH to 104' and circulated cement to surface. Mixed 30 sx. SION

7/6/2018 Rigged down and cut off wellhead. Cement was to surface inside the 8 5/8" casing. Installed marker, cleaned the pit and cleared location.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 07-06-2019

Spud Date:

[Empty box for Spud Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 7/13/2018
Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: [Signature] TITLE P.E.S. DATE 07/16/2018

Conditions of Approval (if any):