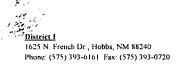
Submit I Copy To Appropriate Pario CD Office District I = (575) State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013				
District I – (575) Fig. 1625 N. French Dr., Hobbs, NM.88249.00	WELL API NO.				
1625 N. French Dr., Hobbs, NM 88242018 District II - (575) 748-12431 811 S. First St., Artesia, MM 88210 OIL CONSERVATION DIVISION	30-025-29062				
511 5.1 nst 5t., 71ttoin, 1111 66210	5. Indicate Type of Lease				
District III - (505) 334-6178 1000 Rio Brazos Rd., Assay District IV - (505) 476-478 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on a Gus Bease No.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit				
PROPOSALS.)	8. Well Number 342				
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator	9. OGRID Number 157984				
Occidental Permian, Ltd					
3. Address of Operator	10. Pool name or Wildcat				
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)				
4. Well Location Unit Letter O: 145 feet from the South line and 14	135 feet from the East line				
Section 24 Township 18-S Range 37-E	NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3665' GL					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: OTHER: Casing					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	npletions: Attach wellbore diagram of				
Date of test: 06/26/2018					
Pressure readings: Initial - 440 PSI Ending - 445 PSI					
Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes					
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Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD					
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Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD	e and belief.				
Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge.					
Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD Spud Date: Rig Release Date:	e and belief. DATE 07/06/2018				
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Pressure readings: Initial - 440 PSI Ending - 445 PSI Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE SIGNATURE TITLE Admin. Associate Type or print name Mendy A. Johnson E-mail address: mendy_johnso	DATE 07/06/2018 n@oxy.com PHONE: 806-592-6280				



State of New Mexico

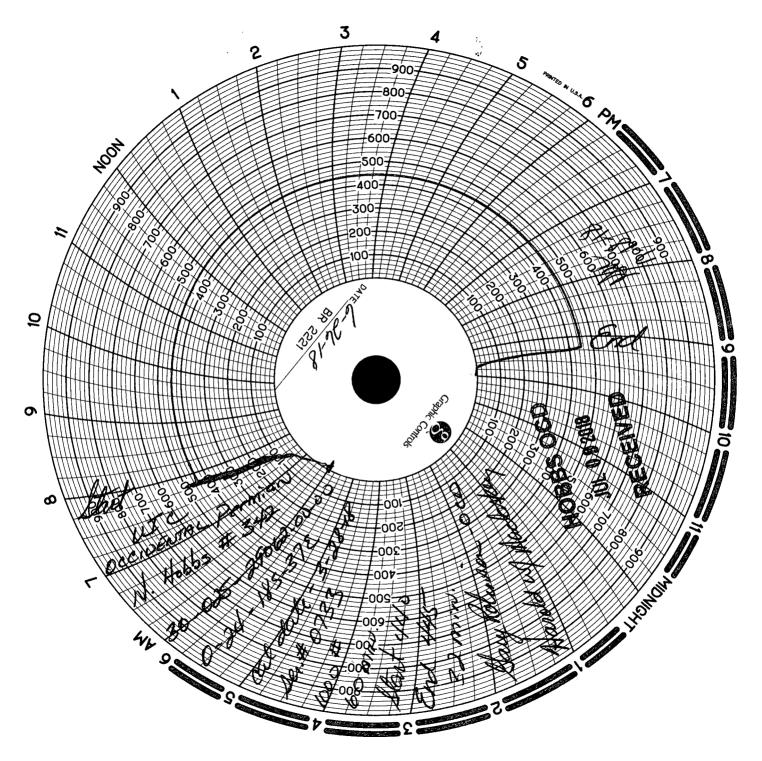
HOBBS OCD JUL 092018

RECEIVED

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

		(Operato OCCIDENTAL I	r Name PERMIAN	, LTD					30-025-290	er 52
			NORTH	Property HOBBS	Name (G/SA) UNIT					V	Vell No. 342
			,		7. Surface Locat	ion					
UL - Lot O	Section 24	Township 18-S	Range 37-E		Feet from 145		S Line OUTH	Feet Fr		E/W Line EAST	County LEA
L		,			Well Status	<u> </u>			1		<u> </u>
Well S A eriv	Well Status A erive A chive		PRODUCING /NOT		i	DATE 6-26-18		-18	Woter Flord		
		N BRADENI	IEAD AND IN		IATE TO ATMOSPHI	ERE INDI					2003
If bradenhead fl	lowed wat	er, check all	of the descripti	ons that a	OBSERVED DA	TA					
			rf-Interm		(B)Interm(1)-Interm(2)		(C)Interm-Prod		(D)Prod Csng		(E)Tubing
Pressure			0		MA		NA		(9	1077
Flow Characte	<u>ristics</u>				-/		7				
Puff		,			Y/N		Y/N				
Steady Flo	w		Y	Y/N			Y / N		,	/(N)	
Surges Down to noth	ning				Y / N 	ļ	Y / N Y / N				_
Gas or Oi		'	V	 	Y/ N		Y / N				_
Water			v (N)	Y/N		 	Y/N		<u>,</u>	\sqrt{N}	4
ICh dank and O						<u> </u>	,	L			_
If bradenhead fle CLEAR	owed wat	FRE		ons that a	SALTY		SULFUI	R		BLACK	
			 		<u> </u>						
Remarks: Did not either lyk d Valves	prod 2-25. Nef	t can 1.055. 18	6-2	5-18	t m. BHT OK		TING AT	THISTIN	1ЕW	VTR,GA	S,CO2
Signature:	100	d.	John	200~				OIL	CONSE	ERVATIO	N DIVISION
Printed name: MENDY JOHNSON						F	Entered into RBDMS				
Title: ADMINI			TE					Re-test		1/1/	1
E-mail Address:							·			1///	
Date:	10/10	<u>Zamsvargevs</u>	T	500-622A							
Date.	آاك)	Phone: 806-	JZ-0200	<i>9 </i> ``						



MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY, HOBBS,N.M. 88240 505-393-1016

THIS IS	S TO CER	TIFY TH	AT:		. DATE:	2-23-1
	rr Rodingue ES, INC. HAS MENT.			IBRATION		FOMING
		. * * *	•	;	SERTA	L NUMBER
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	D AT THE ESSURE AS FOUND 1/0 200 300 400 500	500		PRI TEST \$00 600 700 \$00 900	SSURE /00 0 AS FOUND 60 0 90 0 50 0 70 0	OCRRECT
REMA	RĶS:		1122	•		
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SIGNED