

PROPOSED RECOMPLETION

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT
 JUL 02 2018 PM 02:43

1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-00036	² Pool Code 45980	³ Pool Name Mescalero ; San Andres
⁴ Property Code 306226	⁵ Property Name 45990 NEW MEXICO B	⁶ Well Number 2
⁷ OGRID No. 247692	⁸ Operator Name JAY MANAGEMENT COMPANY LLC	⁹ Elevation 4333'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	T10S	R32E		323	NORTH	1007	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

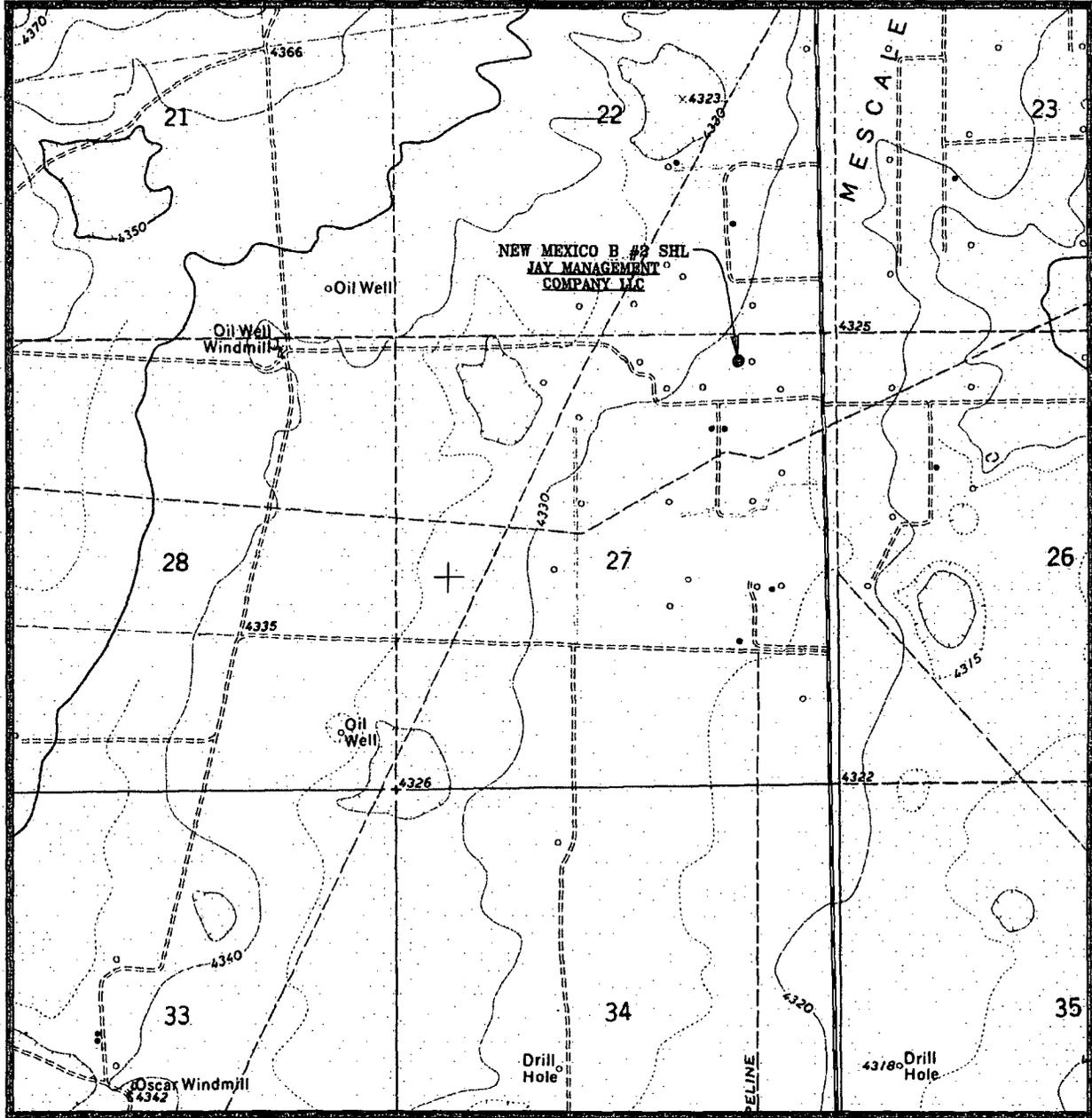
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ ²¹ SECTION 22 ²⁸ SECTION 27 SURFACE HOLE LOCATION NAD 83, SPCS NM EAST X: 748252.65' / Y: 882340.69' LAT: 33.42362132N / LON: 103.65515855W NAD 27, SPCS NM EAST X: 707075.73' / Y: 882274.96' LAT: 33.42351577N / LON: 103.65464812W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division.
	Signature Date	Printed Name Anthony K. James E-mail Address tjames@isramco-jay.com
Date of Survey MARCH 01, 2018	Signature and Seal of Professional Surveyor 	Certificate Number LLOYD P. SHORT

Provide form C-101 for recompletion of this well to the San Andres

LOCATION VERIFICATION MAP



SEC. 27 TWP. 10 S RGE. 32 E
SURVEY: N.M.P.M.
COUNTY: LEA
DESCRIPTION: 323' FNL & 1007' FEL
ELEVATION: 4333'
OPERATOR: JAY MANAGEMENT COMPANY LLC
LEASE: NEW MEXICO B
U.S.G.S. TOPOGRAPHIC MAP: CAPROCK, N.M.

SCALE: 1" = 2000'
CONTOUR INTERVAL = 10'

PREPARED BY:
R-SQUARED GLOBAL, LLC
1309 LOUISVILLE AVENUE, MONROE, LA 71201
318-323-8900 OFFICE
JOB No. R3865-01

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



July 10, 2018

Ms. Amy M. Blythe
Natural Gas Pipeline Company of America, LLC
2 North Nevada Avenue
Colorado Springs, Colorado 80903

Re: Request for Renewal of Annual Temporary Permission to Discharge Hydrostatic Test Water
Natural Gas Pipeline Company of America, LLC
Permit: HBP-034

Dear Ms. Blythe:

The Oil Conservation Division (OCD) has received Natural Gas Pipeline Company of America LLC's (NGPL) renewal request, dated July 3, 2018, received by OCD on July 10, 2018, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new natural gas pipelines throughout the State of New Mexico, which expires August 18, 2018. Also, OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the July 3, 2018 submittal.

Based on the information provided in the request, annual temporary permission is hereby granted to NGPL for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources (upon specific request to OCD) is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;