

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 18 2018
HOBBS
OCD

WELL API NO. 30-025-24003 ✓
5. Indicate Type of Lease STATE ☒ FEE ☒ Fed ✓
6. State Oil & Gas Lease No. NM 0352659A ✓
7. Lease Name or Unit Agreement Name Cunny federal ✓
8. Well Number 2 ✓
9. OGRID Number
10. Pool name or Wildcat DELAWARE SWD ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD ✓
2. Name of Operator Siana Operating, LLC.
3. Address of Operator Houston, TX.
4. Well Location Unit Letter N : 660 feet from the S line and 1830 feet from the W line Section 22 Township 23S Range 34E NMPM County Lea ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: Test w/ Pump
TRUCK AND
CHART.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
Condition of Approval: notify
OCD Hobbs office 24 hours
OTHER: prior of running MIT Test & Chart

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per special Arrangements w/ NMOCB,
NMSLO, AND Siana Op., LLC, it is the
intention of LAND DISPOSAL, LLC To Run
MIT pump test on this well @ 8:30 AM, 7/24/18.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Agent for Land Dis. DATE 7/17/18
Type or print name MARVIN BURROWS E-mail address BURROWSMARVIN@GMAIL.COM PHONE: 631-575-8067
For State Use Only
APPROVED BY: Mary J Brown TITLE AO/I DATE 7/19/2018
Conditions of Approval (if any):

MB

Operator: Siana Operating LLC
Surface Lease: NM0552659A
Producing Lse No: NM0552659A
Unit or CA No: N. A.
Subsurface Concerns for Casing Design:

Well Status: WDW
Spud date: 12/28/1971
NW JCD Max inj psig: 1,306
Last WK Inscr: 6/10/2010
Inscr Tbg psig: 610
Inscr Csg psig: flowing, no gauge

Well: Curry Federal - 002

API: 3002524003

@ Srfce: T23S-R34E, Sec 22, 660FSL & 1830FWL
@ MTD: N. A.

KB: 3495
GL: 3476
Corr: 19

Replaced top ±12' of the 10 3/4" (leaking in) wtr 06/2010

12/29/1971
03/1972 50ft plug in top 10 3/4"
100' cmt plug 50' abv/below Rustler
04/17/1982 drid cmt plug 877-972

04/18/1982 clean junk 4362-4580
04/11/1972 Cut & pull 7 5/8" from 4300(4380?)
03/1972 100' cmt plug 50' in/out

Sqs 6876-95 w/300sx 09/17/1982

07/04/2010 Pressure test 7900 CIBP - OK

11/09/005 MIT held 360psig to 340psig 34m
11/29/005 Convert to injector
07/04/010 MIT held 300psig 30m

4/25/1982 9500' CIRC GAS from well
25sx plug 11,977-11,877 (not mentioned in reentry)
2/6/1972

04/27-29/1982 dri cmt & shale to 12,189-13,189
03/1972 200sx plug 13,500-12,458
3/15/1972

87' tag w/1"

385 16

(882 Rustler)

CBL 06/18/2010, DV Tool-OK
3995 DV Tool

(4700 B Salt)

4950 TOC temp
(5072 Delaware)
5129 Plr on 3 1/2 ICT 07/03/2010
5,218 10 3/4

<5220-626 03/07/1996>
<5240-7165 11/2005>

<6140-60 09/29/82>
Tracer svy, chalg up&dwn 09/29/82
6840 CIBP w/20' cmt cap 9/25/82
<6876-95 09/14 & 23/82>
7030 CIBP w/cmt cap 09/14/1982
<7,040-80 09/08/82>

7110 CIBP w/20' cmt cap 09/08/1982
<7,132-54 08/26/82>
(7430 Brushy Canyon)
7900 CIBP w/35' cmt cap 08/26/1982
7954 DV Tool

(8580 Bone Springs)

cut 5 1/2" csg 9,000 08/19/1982 csg came free
cut 5 1/2" csg 9,700 08/19/1982 unable to free csg
<perf 5 1/2" csg 9,800 08/17/1982> unable to circ up 7 5/8
<perf 5 1/2" csg 8,900 08/17/1982> unable to circ up 7 5/8
9,910 TOC acoustical free pipe log 08/05/1982
10,570 5 1/2" CIBP w/35' cmt cap 08/17/1982
<perf 5 1/2" csg 10,629-738 08/10/1982>
10,880 5 1/2" CIBP w/20' cmt cap 08/10/1982
<perf 5 1/2" csg 10,900 08/04/1982> unable to circ up 7 5/8

<perf 5 1/2" csg 11,030 08/04/1982> unable to circ up 7 5/8
(11,462 Wolfcamp)
(11,834 Penn)
11,924 Plr w/35' cmt cap 08/03/1982
11,927 7 5/8

(12,100 Atoka)
<perf 5" csg 12,152-297 05/12/1982>
(13,040 Morrow)
13,189 P8TD 5 1/2
13,500 TO

Surface Hole: 20
Hole ft/bbl: 2.5735
Srf Csg OD: 16
Srf Csg Wt: 85.00
Srf Csg ID: 15.2500
Srf Csg ft/bbl: 4.4364
S Hole - S Csg ft/bbl: 7.1487
S Csg - I Csg ft/bbl: 8.7984
Srf Csg - WS ft/bbl: 4.5364

Cmt: 450sx, circ Osk
1" w/460sx from 87'

1" Intrm Hole: 13-9/4
Hole ft/bbl: 5.4448
1 Hole - I Csg ft/bbl: 14.0056
1" Intrm Csg OD: 10 3/4
1" Intrm Csg Wt: 40.50
1" Intrm Csg ID: 10.0500
1" Intrm Csg ft/bbl: 10.1920
1 Csg - I Csg ft/bbl: 24.8170

Cmt: 625sx 1st stg
2000sx 2nd stg, cmt circ

2" Intrm Hole: 9 1/2
Hole ft/bbl: 11.4063
2nd Hole-WS ft/bbl: 12.1667
1 Hole - I Csg ft/bbl: 32.0596
2" Intrm Csg OD: 7 5/8
2" Intrm Csg Wt: 26.40
2" Intrm Csg ID: 6.9690
2" Intrm Csg ft/bbl: 21.1958
2" I - P Csg ft/bbl: 56.2001
2" I Csg - WS ft/bbl: 23.9809

Cmt: 700sx stg 1
800sx stg 2

Prod Hole: 6 1/2
Hole ft/bbl: 24.3648
P Hole - WS ft/bbl: 28.1189
P Hole - Csg ft/bbl: 85.7845
Prod Csg OD: 5 1/2
Prod Csg Wt: 14.00
Prod Csg ID: 5.0120
Prod Csg ft/bbl: 40.9796
P Csg - WS ft/bbl: 52.8460

Cmt: 360sx, Osk circ

Diagram 1. st updated 07/05/2010

Thought to be current.

WIB 7/17/18



THE STRANAHAN FIRM LLC

July, 2018

Keith Hermann
Office of General Counsel
Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Llano Disposal, LLC, access for MIT test

Keith
Dear Keith Hermann,

As outside counsel and the designated representative of Siana Operating, LLC and Siana Oil and Gas, LLC, I have been authorized to grant permission for Llano Disposal, LLC, to complete a MIT test on the saltwater disposal well located in the south west quarter of Section 10, Township 23 South, Range 34 East, N.P.N.M..

Sincerely,


Robert A. Stranahan IV, *Siana Outside Counsel*

ROBERT A. STRANAHAN IV.
ATTORNEY AT LAW / GOVERNMENT AFFAIRS
1314 1/2 MADRID ROAD, SANTA FE, NEW MEXICO 87505 505-377-0729