

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87017 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-105 Revised August 1, 2011			
		HOBBS OGD JUL 17 2018 RECEIVED					1. WELL API NO. 30-025-44626			
							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name BANDIT 29 STATE COM			
							6. Well Number: 504Y			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	29	24S	33E		410'	NORTH	2211'	EAST	LEA
BH:	G	32	24S	33E		2404'	NORTH	2533'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3533' GR		
04/05/2018	05/13/2018	05/16/2018		06/21/2018						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		CBL		
MD 18,560'		TVD 11,133'		MD 18,443' TVD 11,133'		YES				
22. Producing Interval(s), of this completion - Top, Bottom, Name		BONE SPRING 11,400-18,443'								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,323'		17 1/2"		1380 SXS CL C/CIRC		
9 5/8"		40# J-55		4,980'		12 1/4"		1325 SXS CL C/CIRC		
5 1/2"		20# ICP-110		18,538'		8 3/4"		680 SXS CL H/TOG		7110' CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)		11,400-18,443" 3 1/8" 1476 holes								
		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
		DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
		11,400-18,443'				Frac w/17,750,690 Lbs proppant; 234,222 bbls load fld				
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
06/21/2018		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
07/02/2018	24	64		3138	3991	5162	1272			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
	774					40				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)		30. Test Witnessed By								
SOLD										
31. List Attachments		C-102, C-103, C-104, Directional Survey, As-Completed plat								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
		Latitude		Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Title		Date					
<i>Kay Maddox</i>	Kay Maddox		Regulatory Analyst		07/16/2018					
E-mail Address	kay_maddox@eogresources.com									

