

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCD
JUL 17 2018
RECEIVED

1. WELL API NO. **30-025-44383**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BANDIT 29 STATE COM

6. Well Number:
501H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
TRISTE DRAW; BONE SPRING, EAST

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | A | 29 | 24S | 33E | | 424' | NORTH | 699' | EAST | LEA |
| BH: | H | 32 | 24S | 33E | | 2416' | NORTH | 345' | EAST | LEA |

13. Date Spudded **03/15/2018** 14. Date T.D. Reached **04/29/2018** 15. Date Rig Released **05/01/2018** 16. Date Completed (Ready to Produce) **06/20/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3528' GR**

18. Total Measured Depth of Well
MD 18,528' TVD 11,133'

19. Plug Back Measured Depth
MD 18,408' TVD 11,133'

20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 11,320-18,408"

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------------------|---------------|
| 13 3/8" | 54.5# J-55 | 1,325' | 17 1/2" | 1360 SXS CL C/CIRC | |
| 9 5/8" | 40# J-55 | 5,004' | 12 1/4" | 1425 SXS CL C/CIRC | |
| 5 1/2" | 20# ICP-110 | 18,503' | 8 3/4" | 3120 SXS CL C&H/TOC 8227' CBL | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

26. Perforation record (interval, size, and number)
11,320-18,408' 3 1/8" 1476 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: **11,320-18,408'** AMOUNT AND KIND MATERIAL USED: **Frac w/17,807,860 Lbs proppant; 228,147 bbls load fld**

28. PRODUCTION

Date First Production **06/20/2018** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 06/28/2018 | 24 | 64 | | 2113 | 2948 | 5398 | 1395 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| | 683 | | | | | 40 |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **07/16/2018**

E-mail Address **kay_maddox@eogresources.com**

