

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC058699

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA UNIT 273

9. API Well No.
30-025-23730-00-S1

10. Field and Pool or Exploratory Area
MALJAMAR

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: RHONDA ROGERS
E-Mail: rogers@conocophillips.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T17S R32E NWSW 1980FSL 560FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS COMPANY HAS EXPERIENCED A FAILED BHT ON THIS WELL. WE WOULD LIKE TO ISOLATE AND REPAIR PER ATTACHED PROCEDURES. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

HOBBS OCD
JUL 19 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #409614 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMS for processing by PRISCILLA PEREZ on 06/29/2018 (18PP1361SE)

Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 03/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Date JUN 29 2018

Petroleum Engineer
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCA 273
 API #30-025-23730
 FAILED BH TEST
 ISOLATE AND REPAIR

Project Scope

Justification and Background:
 The MCA 273W has failed Braden head testing in February 2018 and is currently shut in. This procedure calls for determining and isolating the source of the leak. If economic, the leak will be repaired and a new MIT/BHT will be performed. Otherwise, the well will be prepared for abandonment.

Perforations			
Type	Formation	Top	Bottom
Perforations	Grayburg/SA	4040'	4246'
PBTD	4188' (Junk In Hole: Possibly old injection packer)		
TD		4260'	

PROCEDURE:

- 1) MIRU well service unit. Kill well if necessary.
- 2) Install Class 1 Hydraulic BOP. Function test BOPE.
- 3) Pull tension on packer and attempt to load and test backside.
 - a. If casing holds pressure, ND BOPE, NU wellhead, and contact Prod. Spec. to perform MIT.
 - b. If casing does not hold, proceed to next step.
- 4) Unlatch packer. Pick up 1 joint and reset packer.
- 5) Attempt to load and test backside.
 - a. If casing holds pressure, ND BOPE, NU wellhead, and contact Prod. Spec. to perform MIT.
 - b. If casing does not hold, proceed to next step.
- 6) Unlatch packer and scan tubing OOH standing back.
- 7) Visually inspect IPC coating while TOOH. Call PE after 5 double stands to discuss results and potentially laydown tubing. Inspect packer and send in for servicing if needed.
- 8) RU hydro-testers & RIH w/ new or redressed inj pkr, hydro testing tbg to 5000 psi. Set packer at original depth (3960'). **Packer must be within 100' of top perf.**
- 9) RU pump truck. Load backside and test pkr to 550 psi surface pressure. If pkr holds then proceed.
- 10) RU pump truck. Circulate packer fluid to surface.
- 11) ND BOPE, NU wellhead.
- 12) RU chart recorder w/ 1,000 psi chart to casing. Pressure test backside to 500 psi for 35 mins.

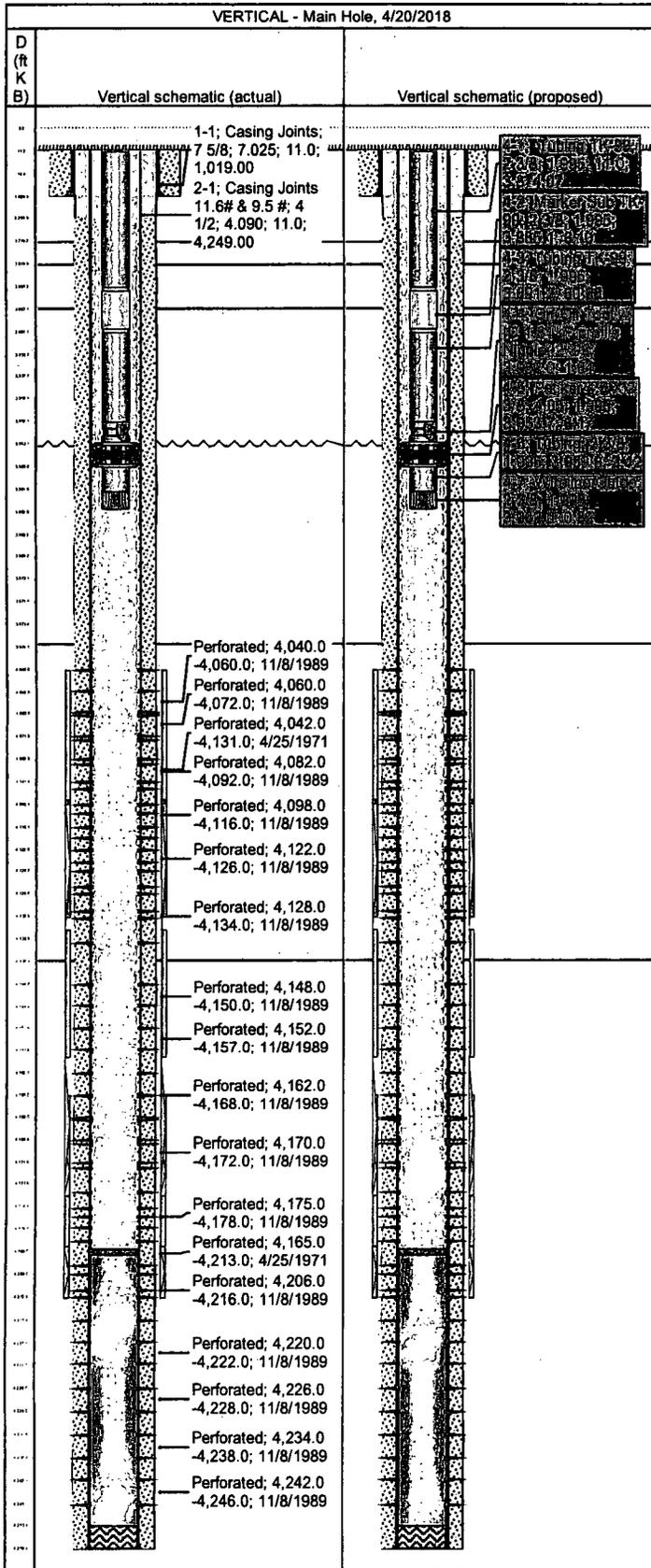
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- a. **Notify the NMOCD of impending test.**
- b. If test fails, notify Production Eng. for possible job scope change.
- c. Do not look for casing leak without approval.

13) RDMO well service unit.

Proposed Rod and Tubing Configuration

MCA 273



Tubing Description							Set Depth (ftKB)	
Tubing - Water Injection							3,962.5	
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
124	Tubing TK-99	2 3/8	1.995	4.70	J-55	3,874.07	3,885.1	
1	Marker Sub TK-99	2 3/8	1.995	4.70	J-55	6.10	3,891.2	
2	Tubing TK-99	2 3/8	1.995	4.70	J-55	60.86	3,952.1	
1	On-Off Tool/w ID 1.81" F profile Nipple	2 3/8				1.64	3,953.7	
1	Packer 4.5 X 2 3/8	4.052	1.995			6.17	3,959.9	
1	Tubing	2 3/8	1.995	4.60	J-55	2.12	3,962.0	
1	Wireline Guide	2 3/8	1.995			0.52	3,962.5	

Rod Description					Set Depth (ftKB)	
Jts	Item Des	OD (in)	API Grade	Len (ft)	Btm (ftKB)	