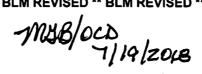
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUL 19 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other: INJECTION 2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: KAY_MADDOX@EOGRESOURCES.COM 3a. Address MIDLAND, TX 79702					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM108500 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM104037X 8. Well Name and No. RED HILLS NORTH UNIT 703	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R34E SWSW 988FSL 991FWL 32.140476 N Lat, 103.514260 W Lon				11. County or Parish, State LEA COUNTY, NM		
, and the second						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair		en aulic Fracturing Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off ☐ Well Integrity ☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug		☐ Water I		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources performed a 24 hr injection test, 6/5/2017-6/6/2017 24 hr injection volume 2017 bbls Average injection pressure of 2735 psi 06/12/2017 BLM approval to TA 06/23/2017 Set CIBP @ 11568', pmpd 56 sxs cmt on top 06/24/2017 Tag TOC @ 11,390 06/25/2017 Ran MiT test, Passed, copy attached EOG requested TA approval. This well will either be returned to injection or plugged in a year. Justification of TA Status: It is believed that the injection wells in the Red Hills North Unit are						
no longer enhancing oil production from the prodúcers. If the WIW's are TA'd and the production is $\boxed{\text{Exp 1-6-19}} \text{NMOCD}$						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #419093 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRI SCILLA PEREZ on 05/07/2018 (17MH0028SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST						
Signature (Electronic S	Submission)		Date 05/07/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Warrant a-		NATHON SHEPARD TROELUM ENGINEER Date 05/10/20		Date 05/10/2018
certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the sub	pject lease	Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #419093 that would not fit on the form

32. Additional remarks, continued

monitored in the producing wells, it can be determined is this is true. If it is, the injection wells will be plugged.

07/19/2018 BLM approved TA status

This well was going to either be returned to injection or plugged in a year. The reservoir testing required to evaluate the reservoir, to determine if this injection well has a positive/or no impact on the production in this area is not complete. EOG respectfully requests a 6 month extension to complete this work/evaluation.

Revisions to Operator-Submitted EC Data for Sundry Notice #419093

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

TA NOI

Lease:

NMNM108500

NMNM108500

Agreement:

NMNM104037X

NMNM104037X (NMNM104037X)

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658

EOG RESOURCES INCORPORATED

MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com

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KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM

Ph: 432-686-3658

Ph: 432-686-3658

RED HILLS

Location:

State: NM County: LEA

NM LEA

Field/Pool: Well/Facility:

RED HILLS NORTH UNIT 703H Sec 7 T25S R34E SWSW 988FSL 991FWL

RED HILLS-BONE SPRING, NORTH

RED HILLS NORTH UNIT 703 Sec 7 T25S R34E SWSW 988FSL 991FWL 32.140476 N Lat, 103.514260 W Lon