

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 19 2018

RECEIVED

WELL API NO. 30-025-33297
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 685343
7. Lease Name or Unit Agreement Name Skelly D
8. Well Number 5
9. OGRID Number 196069
10. Pool name or Wildcat Paddock MONUMENTS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Momentum Operating Co., Inc.
3. Address of Operator P.O. Box 2439 Albany, Tx 76430
4. Well Location Unit Letter I : 1840 feet from the South line and 330 feet from the East line
Section 1 Township 20-S Range 36-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed TA. Please see attached.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations DATE 7/19/2018

Type or print name Ted Tidwell E-mail address: Ted@momentumoperating.com PHONE: 325-762-0420

For State Use Only

APPROVED BY: Macey Brown TITLE AD/I DATE 7/19/2018
Conditions of Approval (if any):

NO REPORTED PROD. - 51 MONTHS

MB

Momentum Operating Co., Inc.
Skelly D #5
API 30-025-33297

7/19/2018

8 5/8 24# @1,150' w/ 500 sx

IF CIBP IS
USED CAP W/
35' by wireline
OR 25 SXS by tbq.
MGB.

3700' Proposed RCIB *

3740 - 3830'

CIBP @ 5099' w/ 2sx

5142-5206'

5 1/2 15.5# @ 6000'. DU Tool @ 3505'

1st stage 650 sx

2nd state 2,165 sx, circulated