

**JUL 19 2018** **SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM104037X

8. Well Name and No.  
RED HILLS NORTH UNIT 606H

9. API Well No.  
30-025-35901-00-S1

10. Field and Pool or Exploratory Area  
RED HILLS-BONE SPRING, NORTH

11. County or Parish, State  
LEA COUNTY, NM

**RECEIVED** **SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **KAY MADDUX**  
E-Mail: **KAY\_MADDUX@EOGRESOURCES.COM**

3a. Address **MIDLAND, TX 79702** 3b. Phone No. (include area code)  
Ph: **432-686-3658**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 6 T25S R34E SWSE 530FSL 1650FEL**  
**32.153728 N Lat, 103.505805 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources performed a 24 hr injection test, 6/2/2017  
24 hr injection volume 1978 bbls  
Average injection pressure of 1866 psi

06/12/2017 BLM approval to TA  
06/28/2017 MIRU Release packer, Circulate hole clean  
06/29/2017 Pkr stuck, worked free, POOH  
06/30/2017 Kill well w/100 BBLS  
07/01/2017 Pmp 150 sxs cmt plug @ 11,559', TOC @ 10,729'  
07/02/2017 POOH w/70 jts tbg, EOT @ 9300', left tbg hanging on slips,  
ran MIT, test good  
RDMO Well was temporarily abandoned.

*Expires 12-12-18 x/MOCD*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #419063 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (18PP0978SE)**

Name (Printed/Typed) <b>KAY MADDUX</b>	Title <b>REGULATORY ANALYST</b>
Signature (Electronic Submission)	Date <b>05/07/2018</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** **JONATHON SHEPARD** Title **PETROELUM ENGINEER** Date **05/10/2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*MJB/OCD 7/19/2018*

## **Additional data for EC transaction #419063 that would not fit on the form**

### **32. Additional remarks, continued**

Justification of TA Status: To determine if the WIW wells in the Red Hills North Unit are impacting the production in the offset producers.

07/21/2017 BLM approved TA status.

This well was going to be either returned to injection or plugged in a year. The reservoir testing required to evaluate the reservoir, to determine if this injection well has a positive/or no impact on the production in this area, is not complete. EOG respectfully requests a 6 month extension to complete this work/evaluation.

## Revisions to Operator-Submitted EC Data for Sundry Notice #419063

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	TA NOI	TA SR
Lease:	NMNM30400	NMNM30400
Agreement:	NMNM104037X	NMNM104037X (NMNM104037X)
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURC  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURC  Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS	RED HILLS-BONE SPRING, NORTH
Well/Facility:	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E 530FSL 1650FEL	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E SWSE 530FSL 1650F 32.153728 N Lat, 103.505805 W Lon