

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
 JUL 20 2018
 RECEIVED

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 274
9. OGRID Number 371101
10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other - SWD

2. Name of Operator
Clearwater SWD, LLC

3. Address of Operator
P.O. Box 1476, Lovington, NM 88260

4. Well Location
 Unit Letter P : 960 feet from the South line and 693 feet from the East line
 Section 27 Township 18-S Range 35-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Replace suspected damaged tubing joint <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- R/U pulling unit, nipple down tree. Release packer and pull 4-1/2" duoline plastic lined tubing. Inspect tubing coming out of the hole and replace any damage joints.
- GBIH with 4-1/2" duoline plastic lined tubing & coated packer. Set packer at 10,786' (+,-), above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perms from 11,760-820', 11,840-900' and 12,300-400'
- N/D pulling unit & N/U tree, test annulus to 500 psi for 30 minutes (notify Hobbs OCD office of test). If test holds OK, place well back on SWD operations as per Order SWD-1444.

Spud Date:

Rig Release Date:

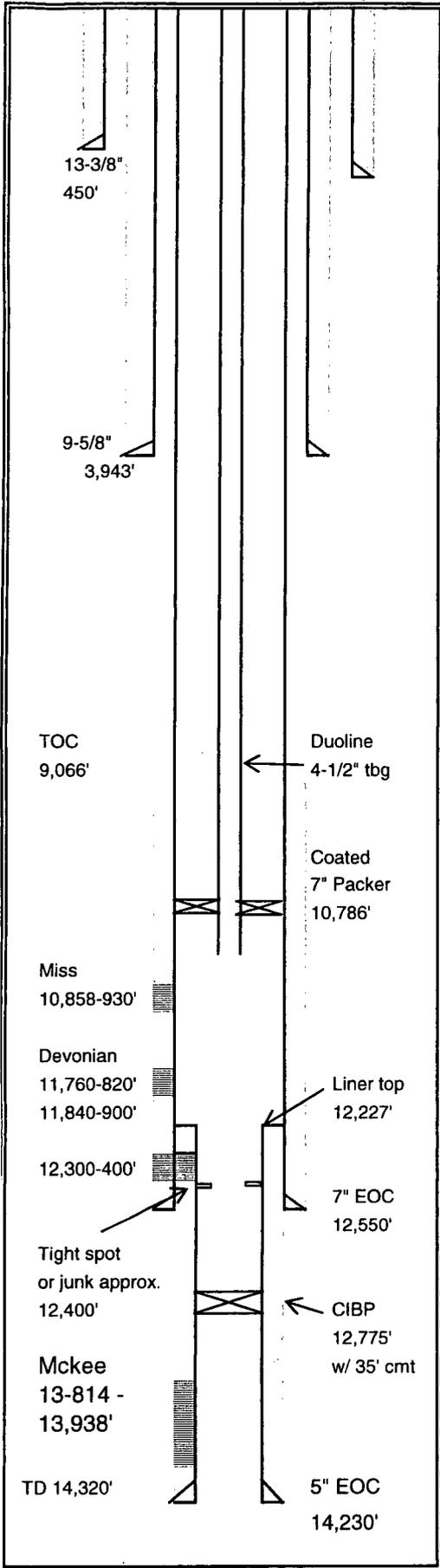
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 7/18/2018

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-394-0522
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/19/18
 Conditions of Approval (if any):

Lease: South Vacuum **Well:** 27-4 SWD **API #** 30-025-37122
Operator: Clearwater SWD, LLC
Field: South Vacuum **County:** Lea **State** New Mexico
Section 27 **Township** 18-S **Range** 35-E
Elev. GL 3887' **Elev. DF** _____ **Elev. KB** _____
Spudded 4/30/2005 **Completed** 9/1/2005



Surface Casing 13-3/8" 48# **Grade** _____
 Set @ 450' **Hole Size** 17-1/2"
 TOC surf. **Sacks** 328

Intermediate Casing 9-5/8" 40# **Grade** _____
 Set @ 3943' **Hole Size** 12-1/4"
 TOC Surface **Sacks** 1,298

Production Casing 7" 26 & 29# **Grade** N-80
 Set @ 12,550' **Hole Size** 8-3/4"
 TOC 9,066' **Sacks** 810

Liner Record 5" 18# **Grade** _____
 Top @ 12,227' **Bottom @** 14,230'
 Screen _____ **Hole Size** 6-1/8"
 TOC 11,773' **Sacks** 262

Tubing Detail 4-1/2" plastic lined tubing **Grade/Trd.** _____
 Pkr. Set @ 10,786' **EOT** _____
 Nipples _____
 Anchors _____ **Rods** _____

Perforation Record
Mississippian 10,858-78', 10,890-900', 10,920-30'
Devonian 11,760-820', 11,840-900', 12,300-400'
Mckee - 13,814-18', 13,824-30', 13,844-48' - abandoned

Completion
Tight spot or junk approximately 12,400'

PROPOSED COMPLETION 7/18/2018
(WELL SCHEMATIC)