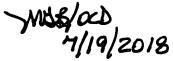
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN BISDAD SUBDRY NOTICES AND REPORTS ON WELLS Do not use the yorm for proposals to drill or to re-enternal abandoned yelf. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 The proposal of the proposal o									
SEMIT IN		7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth		8. Well Name and No. SOUTH CORBIN FEDERAL 03							
2. Name of Operator EOG RESOURCES INCORPO		9. API Well No. 30-025-31513-00-S1							
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3671		10. Field and Pool or Exploratory Area CORBIN						
4. Location of Well (Footage, Sec., T Sec 20 T18S R33E SESE 554		11. County or Parish, State LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Reclamat	ete rily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide l operations. If the operation resonandonment Notices must be file inal inspection.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco- ed only after all requirements, includ-	red and true vert Required subsompletion in a ne	tical depths of all pertine equent reports must be we interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once				

6/23/2018-7/22/2018 on the mentioned well due to DCP highline pressure. Gas will be measured prior to flaring.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #426145 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1400SE)							
Name (Printed/Typed)	KRISTINA ST. ROMAIN	Title	REGULATORY ADMINISTRATOR	- MID			
Signature	(Electronic Submission)	Date	07/02/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
certify that the applicant hol	/s/ Jonathon Shepard ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease	Title	Petroleum Enginee Carlsbad Field Offic	Ulare 1 2 2018			
which would entitle the applicant to conduct operations thereon.			The second of the second	<u> </u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.