

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM116166

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM136645

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EK 29 BS2 FEDERAL COM 4H

2. Name of Operator
MCELVAIN OIL & GAS PROP INC
Contact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com

9. API Well No.
30-025-42700-00-S1

3a. Address
1050 17TH STREET SUITE 1800
DENVER, CO 80265-1801

3b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331

10. Field and Pool or Exploratory Area
EK-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T18S R34E SESE 175FSL 100FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

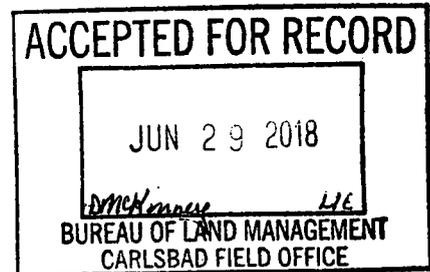
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached revised site diagram for the EK 29 BS2 Federal Com 4H well.

HOBBS OCD

JUL 19 2018

RECEIVED



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #425533 verified by the BLM Well Information System
For MCELVAIN OIL & GAS PROP INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/28/2018 (18DLM0403SE)

Name (Printed/Typed) KELLOFF JOE Title VP PRODUCTION

Signature (Electronic Submission) Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

EK 29 BS2 FEDERAL COM 4H Site Diagram

30-025-42700...30-T18S-R34E...NMNM0245247



PRODUCTION PHASE:

- OSV (Oil Sales Valve) - CLOSED, SEALED
- R/D (Recirc/Drain Valve) - CLOSED, SEALED
- EQ (Equalizer Valve) - OPEN
- PV (Production Valve) - OPEN

OIL SALES PHASE:

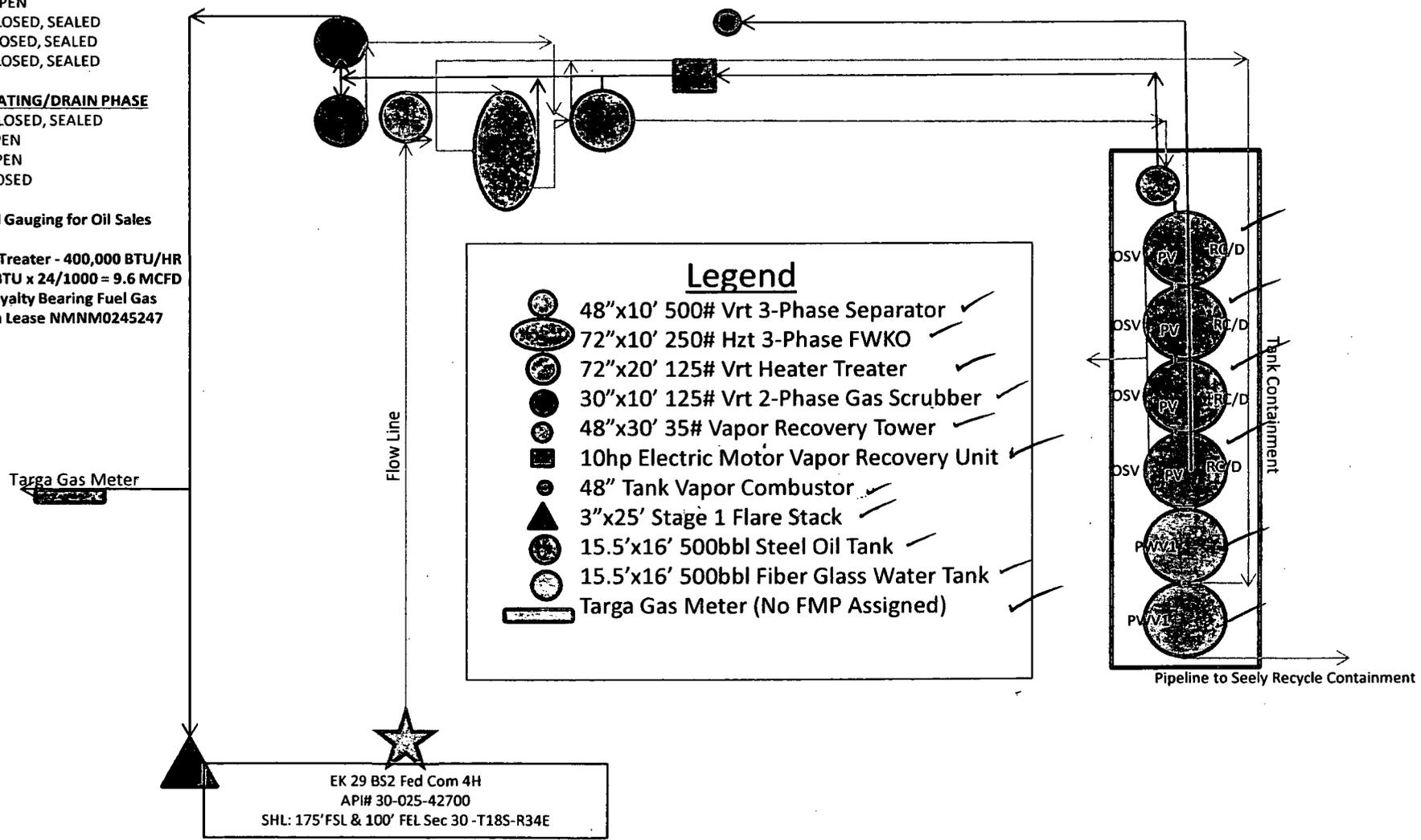
- OSV - OPEN
- R/D - CLOSED, SEALED
- EQ - CLOSED, SEALED
- PV - CLOSED, SEALED

CIRCULATING/DRAIN PHASE

- OSV - CLOSED, SEALED
- RC - OPEN
- EQ - OPEN
- PV - CLOSED

Manual Gauging for Oil Sales

Heater Treater - 400,000 BTU/HR
 .4MM BTU x 24/1000 = 9.6 MCFD
 Non-Royalty Bearing Fuel Gas
 used on Lease NMNM0245247



Legend

- 48"x10' 500# Vrt 3-Phase Separator ✓
- 72"x10' 250# Hzt 3-Phase FWKO ✓
- 72"x20' 125# Vrt Heater Treater ✓
- 30"x10' 125# Vrt 2-Phase Gas Scrubber ✓
- 48"x30' 35# Vapor Recovery Tower ✓
- 10hp Electric Motor Vapor Recovery Unit ✓
- 48" Tank Vapor Combustor ✓
- 3"x25' Stage 1 Flare Stack ✓
- 15.5"x16' 500bbl Steel Oil Tank ✓
- 15.5"x16' 500bbl Fiber Glass Water Tank ✓
- Targa Gas Meter (No FMP Assigned) ✓

EK 29 BS2 Fed Com 4H
 API# 30-025-42700
 SHL: 175' FSL & 100' FEL Sec 30-T18S-R34E