

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
JUL 19 2018

WELL API NO. 30-025-24393	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 312473	
7. Lease Name or Unit Agreement Name STATE L	
8. Well Number 4	
9. OGRID Number 298299	
10. Pool name or Wildcat VACUUM; ABO, NORTH	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator CROSS TIMBERS ENERGY, LLC / 3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>21</u> Township <u>17 S</u> Range <u>35 E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETE AND RETURN TO PROD <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

{62180}
 7/12/2018 WELL RE-COMPLETED AND RETURNED TO PRODUCTION

DETAILED PROCEDURE ATTACHED.

P+A Vacuum; abo, north eff 5-31-18

Spud Date: 3/25/1973 Rig Release Date: 4/13/1973

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Connie Blaylock* TITLE REGULATORY TECH DATE 07/18/2018

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only
 APPROVED BY: *Karen Sharp* TITLE *Staff Mgr* DATE 7-19-18
 Conditions of Approval (if any):

30-025-24393

DATE	State L #4	DAILY OPERATIONS	Cross Timbers
5/25/2018	MIRU		
5/29/2018	POOH w/ tbg. Start RIH w/ bit & scraper		
5/30/2018	RIH w/ bit & scraper to top of CIBP @ 6416'. POOH. RIH w/ pkr & tbg. Set pkr @ 4300'. Tested backside and underneath packer to CIBP. Tested ok. POOH w/ pkr & tbg		
5/31/2018	RU Wireline trk, ran GR/CLL ran log to correlate. Perf'd 4651' - 4655' (4', 2 SPF, 8 shots). Bailed cement to cap CIBP @ 6416' w/ 35' of cement. PU 5-1/2 pkr & RIH w/tbg		
6/1/2018	Spot 50 gals 15 % NEFE acid over perms (4651 - 4655). PU & set pkr @ 4450'. Acidized w/ 750 gals NEFE acid and ball sealers, Flush to perms w/27 bbls 2% KCL wtr. RD acid trks, Shut well in 1 hr. TLWTR - 96 bbls. RU swab		
6/2/2018	Swab. RIH w/ tbg, pkr, and composite bridge plug. Set CBP @ 4630'. Set pkr @ 4300'. Test CBP to 5k - test ok. POOH w/ tbg and pkr.		
6/4/2018	RU wireline. Perforate 4493' - 4498' (5', 1 SPF, 5 shots), 4519' - 4520' (1', 1 SPF, 1 shot). 4529' - 4530' (1', 1 SPF, 1 shot), 4538' - 4541' (3', 1 SPF, 3 shots), 4561' - 4562' (1', 1 SPF, 1 shot), 4575' - 4579' (4', 1 SPF, 4 shots), 4584' - 4585' (1', 1 SPF, 1 shot), 4596' - 4597' (1', 1 SPF, 1 shot). total 17', 17 shots. . PU pkr and RIH w/ tbg and pkr to spot 200 gals 15% NEFE acid across perf. Set pkr @ 4300'. Acidize perms w/ 1000 gals 15% NEFE and bio balls. SI well. RU to swab Made 5 swab run. SION.		
6/5/2018	Swabbed well. POOH & LD tbg & pkr		
6/6/2018	RIH w/ 3-1/2" frac string & frac packer. Testing tubing in hole. Set pkr @ 4294'. NU Frac head. RDMO PU. Well ready to frac.		
6/22/2018	MIRU frac crew. Attempt to frac perforations from 4493' - 4597' with 9# XL and 20/40 white sand. Pkr not holding. SD frac and RDMO frac crew. Total load 636 bbls, 1,622 lbs 20/40 white sand.		
6/25/2018	ND frac head. MIRU PU. Unset Pkr & POOH w/ 3-1/2" and packer. Redressed packer and tested tubing back in hole. Set prk @ 4269'. L&T backside to 500 psi - test good.		
6/26/2018	RDMO PU. Well ready to frac.		
7/5/2018	MIRU frac crew. Frac perforation from 4493' - 4597' w/ 2055 bls 9# XL gel, 25,200 lbs 20/40 white sand, & 7500 lbs 20/40 Super LC. RDMO frac crew. SI for 6 hrs then flowback.		
7/9/2018	MIRU PU. POOH w/ 3-1/2" frac string and pkr. RIH w/ 2-7/8" tubing & bit and TIH to 4585'.		
7/10/2018	Drill out CBP @ 4630'. Continue in hole. Clean out to top of cement on top of CIBP. Tag @ 6350' Circulate clean. POOH w/ tubing & bit. PU downhole production assembly for rod pump and RIH w/ production string.		
7/11/2018	RIH w/ rods and rod pump.		
7/12/2018	RDMO. Turn well to production.		