

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BLUE KRAIT 23-14 FED 1H

9. API Well No.
30-025-43011-00-S1

10. Field and Pool, or Exploratory
RED HILLS-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3551 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3a. Phone (include area code)
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 200FSL 680FWL
At top prod interval reported below Sec 23 T24S R33E Mer NMP
SWSW 835FSL 378FWL
At total depth NWNW 335FNL 300FWL

14. Date Spudded
07/08/2017

15. Date T.D. Reached
10/03/2017

16. Date Completed
 D & A Ready to Prod.
04/08/2018

18. Total Depth: MD 19302 TVD 9370

19. Plug Back T.D.: MD 19210 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

HOBBS OCD
JUL 10 2018
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1396 | | 1075 | | 0 | 106 |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5255 | | 1655 | | 0 | 160 |
| 8.750 | 5.500 P110HC | 17.0 | 0 | 19295 | | 2600 | | 538 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | | 9048 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING NORTH | | | 9915 TO 19156 | | 1204 | OPEN |
| B) BONE SPRING | 9915 | 19156 | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeezc, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9915 TO 19156 | 56,994 GALS ACID, 15,212,500# PROPPANT |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/08/2018 | 04/22/2018 | 24 | → | 1488.0 | 2036.0 | 1773.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | 706 | 706.0 | → | 1488 | 2036 | 1773 | 1368 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/08/2018 | 04/22/2018 | 24 | → | 1488.0 | 2036.0 | 1773.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | 706 | 361.0 | → | 1488 | 2036 | 1773 | 1368 | POW | |

ACCEPTED FOR RECORD
JUN 30 2018
Dinah Magenta
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #413434 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 10/8/18

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | | | | | | | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1213 | 1656 | BARREN | RUSTLER | 1216 |
| SALADO | 1656 | 4891 | BARREN | SALADO | 1656 |
| BASE OF SALT | 4891 | 5205 | BARREN | BASE OF SALT | 4891 |
| DELAWARE | 5205 | 9224 | OIL/GAS | DELAWARE | 5205 |
| BONE SPRING | 9224 | | OIL/GAS | BONE SPRING | 9224 |

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

Prod Csg as follows: TD 8-3/4" hole @ 9749' & 8-1/2" hole @ 19,302'. RIH w/ 455 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 19,295'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #413434 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0165SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/03/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****