

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **BTA OIL PRODUCERS** Contact: **KAYLA MCCONNELL**  
 E-Mail: **kmconnell@btaoil.com**

3. Address **104 SOUTH PECOS STREET MIDLAND, TX 79701** 3a. Phone No. (\_\_\_\_\_) \_\_\_\_\_  
 Ph: **432-682-3753 Ext: 106**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 1 T26S R32E Mer NMP  
 At surface **NENE 330FNL 540FEL 32.078903 N Lat, 103.621117 W Lon**  
 At top prod interval reported below **SENE 902FNL 380FEL 32.077332 N Lat, 103.621117 W Lon**  
 Sec 12 T26S R32E Mer NMP  
 At total depth **SESE 230FSL 380FEL 32.051025 N Lat, 103.621040 W Lon**

5. Lease Serial No. **NMNM14492**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. **MESA 8105 JV-P 30H**  
 9. API Well No. **30-025-43724-00-S1**  
 10. Field and Pool, or Exploratory **JENNINGS**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 1 T26S R32E Mer NMP**  
 12. County or Parish **LEA** 13. State **NM**  
 14. Date Spudded **10/25/2017** 15. Date T.D. Reached **11/26/2017** 16. Date Completed **02/16/2018**  
 D & A  Ready to Prod.

**HOBBS OCD**  
**JUL 19 2018**  
**RECEIVED**

18. Total Depth: **MD 20030 TVD 9912** 19. Plug Back T.D.: **MD TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **3366 GL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.4	0	811		710		0	
12.250	9.625 J55	40.0	0	4768		1675		0	
8.750	5.500 P110	17.0	0	20030		3525		3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9530	9500						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			10050 TO 19930			OPEN
B) BONE SPRING	10050	19930				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10050 TO 19930	ACDZ W/2268 BBL ACID, FRAC W/528,458 BBL FLUID & 12.18 MM# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/2018	03/25/2018	24	→	927.0	1265.0	2084.0			POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/2018	03/25/2018	24	→	927.0	1265.0	2084.0	47.6		POW

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #420528 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 8/16/2018

ACCEPTED FOR RECORD  
 JUL - 1 2018

BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE  
 FLOWS FROM WELL

ACCEPTED FOR RECORD  
 JUL FLOWS FROM WELL  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4845			RUSTLER	812
CHERRY CANYON	4870			TOP OF SALT	1181
BRUSHY CANYON	7469			BASE OF SALT	4326
BONE SPRING LIME	9057			DELAWARE	4845
				BELL CANYON	4870
				CHERRY CANYON	6108
				BRUSHY CANYON	7469
				BONE SPRING LIME	9057

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #420528 Verified by the BLM Well Information System.**  
For BTA OIL PRODUCERS, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0202SE)

Name (please print) KAYLA MCCONNELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***